

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-103
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
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OPERATOR	<input checked="" type="checkbox"/>

SANTA FE, NEW MEXICO 87501

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O. C. D.

ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR RETURN A WELL BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO ABANDON WELL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- WIW	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. Name of Operator Arch Petroleum Inc.			5. State Oil & Gas Lease No. 647
2. Address of Operator 777 Taylor Street, Suite IIA, Fort Worth, TX 76102			7. Unit Agreement Name
3. Location of Well UNIT LETTER L 1685 FEET FROM THE south LINE AND 955 FEET FROM west 21 18s 28e THE LINE, SECTION TOWNSHIP RANGE NMPM.			8. Farm or Lease Name McNutt St.
15. Elevation (Show whether DF, RT, GR, etc.) 3592 DF			9. Well No. 17
			10. Field and Pool, or Wildcat Artesia (Qn, Gb, SA)
			12. County Eddy

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-14-86

TIH tubing to 1946'. Spot 25 sack plug on top of CIBP.

POH tubing. RIH Gearhart, perf. 1600' & 600' 4 spf.

TIH tubing and packer to 1500'. Couldn't break down at 600#.

Spot 25 sack plug at 1600'. Set packer at 550'.

Pump 25 sacks, in and out.

POH tubing and packer. TIH to 450', circulate cement to surface.

Set marker, fill pits & level location.

Post FD-2
4-25-86
P & A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Scott Alder TITLE Geologist DATE 4-16-86APPROVED BY Daniel Moore TITLE Geologist DATE 4/24/86

CONDITIONS OF APPROVAL, IF ANY: