	Change	-					· O .				
	Eorr 1s	R. Ant	rator fr weil.	om J. Do		gens,		0	27 10 10 10 10 10		
									^e ive	ð	
Witnessed b	y		P	osition		Co	mpany				
		FII	LL IN BELOW	FOR REME			ORTS ONL	L Y			
D F Elev.	F Elev. T D		PBTD				Producing Interval		Comple	Completion Date	
Tubing Dian	<i>,</i> *-	Tubin	g Depth	· · · ·	Oil Strin	g Diameter	· · · · · · · · · · · · · · · · · · ·	Oil Strin	g Depth		
······	nterval(s)										
Perforated I			<u> </u>		Producia	ig Formatic	n(s)	<u></u> , , , , , , , , , , , , , , , , ,			
Perforated In Open Hole In	nterval			DECUL TE O	FWORK	OVER					
	nterval		· · · · · · · · · · · · · · · · · · ·	KESULIS U	r		1				
	Date of Test	Oil	Production BPD	Gas Produc MCFPI		Water Pro BPI		GOR Cubic feet/E	Ga: Bbl	s Well Potential MCFPD	
	Date of	Oil		Gas Produc					Ga:		
Open Hole In Test Before	Date of	Oil		Gas Produc					Ga:		
Open Hole In Test Before Workover After	Date of Test	Oil ERVATION (BPD	Gas Produc	D I here	BP)	D	Cubic feet/E	361		
Open Hole In Test Before Workover After	Date of Test OIL CONS	ERVATION (BPD COMMISSION	Gas Produc	D I here to the Name	BP1	hat the info knowledge.	Cubic feet/E	361	MCFPD	
Open Hole In Test Before Workover After Workover	Date of Test OIL CONS	ERVATION	BPD COMMISSION	Gas Produc	D I here to the Name	BP	hat the info knowledge	Cubic feet/E	361	MCFPD	
Open Hole In Test Before Workover After Workover	Date of Test OIL CONS	ERVATION	BPD COMMISSION	Gas Produc	D I here to the Name Positio	BP by certify t best of my Burton Magent	hat the info knowledge.	Cubic feet/E	361	MCFPD	