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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico

1-31-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

CAP Drilling Company Aston Federal, Well No. 1, in NE 1/4 SE 1/4,
(Company or Operator) (Lease)

I, Eddy, Sec. 7, T. 18 S, R. 30 E, NMPM, Loco Hills Wildcat Queen Pool
Unit Letter

County. Date Spudded 12-10-62 Date Drilling Completed 1-22-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation _____ Total Depth 2851 PBD 2362

Top Oil/Gas Pay 2342 Name of Prod. Form. Loco Hills Wildcat Queen

PRODUCING INTERVAL -

Perforations 2342-2352 & 2792-2796

Open Hole None Depth Casing Shoe 2820 Depth Tubing 2300

OIL WELL TEST -

Natural Prod. Test: 8 bbls. oil, 0 bbls water in 24 hrs, 30 min. Size 3/8"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 40 bbls. oil, 0 bbls water in 24 hrs, 30 min. Size 3/8"

GAS WELL TEST - None

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25000 lbs sand & 400 bbl oil

Casing Press. 250 Tubing Press. 150 Date first new oil run to tanks January 20, 1963

Oil Transporter Texas New Mexico Pipe Line Co.

Gas Transporter None as yet

Remarks: The well was treated with 5000 lbs of sand & 300 bbl of oil thru the perforations at 2792-96 in the Loco Hills pay and the plug set at 2362 left in the hole.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 18 1963, 19

CAP Drilling Company

(Company or Operator)

By: [Signature] (Signature)

Agent

Title Send Communications regarding well to:

Name CAP Drilling Company

Address Box 375, Artesia, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]

Title OIL AND GAS INSPECTOR

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator CAP Drilling Company				Lease Aston Federal		Well No. 1	
Unit Letter I	Section 7	Township 18 South	Range 30 East	County Eddy			
Pool Loco Hills Well # 9				Kind of Lease (State, Fed, Fee) Federal LC 063621			
If well produces oil or condensate give location of tanks		Unit Letter I	Section 7	Township 18 South	Range 30 East		
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Texas New Mexico Pipe Line Co.				Address (give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/> None as yet		Date Connected	Address (give address to which approved copy of this form is to be sent)				

If gas is not being sold, give reasons and also explain its present disposition:

The casinghead gas will be sold as soon as arrangements can be made.

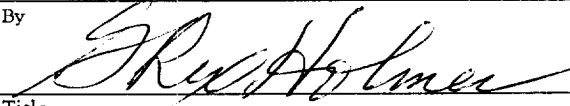
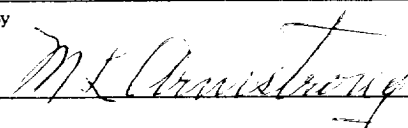
REASON(S) FOR FILING (please check proper box)

New Well ☒ Change in Ownership ☐
 Change in Transporter (check one) Other (explain below)
 Oil ☐ Dry Gas ☐
 Casing head gas . ☐ Condensate.. ☐

Remarks Texas New Mexico Pipe Line Company will deliver the oil to Sinclair Crude Oil Company the purchaser.
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The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 31st day of January, 1963.

OIL CONSERVATION COMMISSION		By 
Approved by 	Title Agent	
Title OIL AND GAS INSPECTOR	Company CAP Drilling Company	
Date FEB 18 1963	Address Box 375, Artesia, New Mexico	