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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Sunray DX Oil Company</b>				Address <b>P. O. Box 128, Hobbs, New Mexico</b>			
Lease <b>N. M. State "AH"</b>		Well No. <b>1</b>	Unit Letter <b>K</b>	Section <b>30</b>	Township <b>18 S</b>	Range <b>23 E</b>	
Date Work Performed <b>1-4 thru 1-22-63</b>		Pool <b>Wildcat</b>			County <b>Eddy</b>		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): <b>Drill to TD, plug back &amp; complete</b>
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Drilled ahead w/air to 7979 dusting. Drill to TD 8092 w/mud.
2. Ran DST #1 w/straddle packers 7984-8019. Recovered 270' rat hole mud & 6530' brackish water, no shows oil or gas.
3. Lay cmt plugs 35 sx 8092-7900, 20 sx 7610-7500. Set Baker CIBP @ 7500' w/1 sk cmt on top. Perf Strawn 7326-36, 4 bullets/ft. Set Baker Mod D pkr @ 7260. Run 2-3/8" J55 EUE tbg to 7333.
4. Acidize w/500 gal BD acid @ 2750 to 2300# @ 4 BPM. To vac in 5 min. Swab twice and kick off flowing. Clean to pit. Run 4 point AOF. Calculate 20 MMCPPD AOF.

RECEIVED

FEB 22 1963

O. G. C.  
ARTESIA, OFFICE

Witnessed by <b>Taney Burger</b>	Position <b>Drilling Foreman</b>	Company <b>Sunray DX Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
FD Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>ML Armstrong</i>	Name <i>R. E. Statton</i>		
Title <b>OIL AND GAS INSPECTOR</b>	Position <b>District Engineer</b>		
Date <b>FEB 20 1963</b>	Company <b>Sunray DX Oil Company</b>		