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OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION** (Form C-104) Revised 7/1/57  
 Santa Fe, New Mexico  
**REQUEST FOR (OIL & GAS) ALLOWABLE**

MAR 5 1963

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

.....Hobbs, New Mexico.....March 1, 1963.....  
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sunray DX Oil Company N. M. State "AH"....., Well No. 1....., in NE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
 (Company or Operator) (Lease)  
K....., Sec. 30....., T. 18 S....., R. 23 E....., NMPM., Wildcat..... Pool  
 Unit Letter

Eddy..... County. Date Spudded 11-30-62..... Date Drilling Completed 1-12-63.....

Please indicate location:

D	G	B	A
E	F	G	H
L	K <sup>30</sup> K	J	I
M	N	O	P

Elevation 4072 KB..... Total Depth 8092..... PBTD 7495.....  
 Top Oil/Gas Pay 7326..... Name of Prod. Form. Strawn.....

PRODUCING INTERVAL -  
 Perforations 7326-36.....  
 Open Hole -..... Depth Casing Shoe 7557..... Depth Tubing 7333.....

OIL WELL TEST -  
 Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
 Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -  
 Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_  
 Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
 Test After Acid or Fracture Treatment: 889 1/2..... MCF/Day; Hours flowed 2 1/2.....  
 Choke Size 30/64..... Method of Testing: Orifice meter.....

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal BD acid.....  
 Casing Press. pkc..... Tubing Press. 1619..... Date first new oil run to tanks none.....

Oil Transporter \_\_\_\_\_  
 Gas Transporter Sunray DX Oil Company.....

1980' FS & 1816' FW lines  
 (FOOTAGE)  
 Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13-3/8</u>	<u>133</u>	<u>125</u>
<u>9-5/8</u>	<u>1799</u>	<u>1955</u>
<u>7</u>	<u>7557</u>	<u>260</u>

Remarks: Requesting allowable for operator, Sunray DX Oil Company, to sell gas to drilling rig in area for use in gas drilling and rig engines fuel.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
 Approved MAR 5 1963....., 19.....  
 \_\_\_\_\_ Sunray DX Oil Company  
 (Company or Operator)

OIL CONSERVATION COMMISSION  
 By: M. L. McClanahan  
 Title: OIL AND GAS INSPECTOR

By: R. E. Statton  
 (Signature)  
 Title: Dist. Engr.  
 Send Communications regarding well to:  
 Name: G. T. McClanahan  
P. O. Box 128, Hobbs, New Mexico