

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM 011  
300 1st S  
NM 210-2834

Division

FORM APPROVED  
Budget Bureau No. 1004 0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 1650' FWL of Section 1-T18S-R29E (Unit C, NENW)

5. Lease Designation and Serial No.

LC-060905-b

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WLHU G4S Unit Tract 15-3

9. API Well No.

30-015-10057

10. Field and Pool, or Exploratory Area

Loco Hills Queen-GB-SA

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-1-98 - Installed 2 anchors. Dig and fence pit. Moved in and rigged up pulling unit. Dig down cellar to nipple up to annulus. Nippled up wellhead and BOP. Shut down for night.  
5-2-4-98 - RIH with 2-3/8" tubing with gauge ring to 2676'. POOH. RIH and set 4-1/2" CIBP at 2610'. Circulated hole with mud laden fluid. Spotted 25 sacks Class C cement from 2610-2249'. POOH with tubing. Rigged up wireline. RIH with perforating guns and perforated at 1200'. POOH with perforating guns. TIH with 5-1/2" cement retainer and set retainer at 1100'. Squeezed with 75 sacks Class C cement under cement retainer at 2 BPM at 750 psi. SIP 100 psi. Unsting from cement retainer and spot 5 sacks Class C cement from 1100-1028'. POOH with tubing and stinger. Shut well in. Shut down for night.  
5-5-98 - Rigged up wireline. RIH with perforating guns and perforated at 300'. POOH with perforating guns. RIH with 4-1/2" cement retainer and set retainer at 275'. Established rate under cement retainer. Had circulation up 4-1/2" X 8-5/8" casing but lost it. Consulted with Joe Lara w/BLM-Carlsbad - pumped 60 sacks Class C cement with 2% CaCl2 under cement retainer at 275' thru perforations at 300' at 2 BPM at 300 psi with partial returns up annulus. Unsting from cement retainer. Spot 5 sacks Class C cement on top of cement retainer from 300-228' as per BLM. POOH with tubing. RIH with wireline and perforating gun and perforated at 200'. POOH. Pumped 135 sacks Class C cement with 2% CaCl2 at 200' with partial returns up annulus. POOH and WOC. RIH to 200' with no tag. Spotted 50 sacks

14. I hereby certify that the foregoing is true and correct

Signed

*Alexis C. Swoboda*

Title Operations Technician

Date May 11, 1998

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

MAY 18 1998

Conditions of approval, if any: