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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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AUG 2 1966

O. C. C.

ARTERIA, OFFICE

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME CHANGED:
FROM: PAN AMERICAN PETR. CORP.
TO: AMOCO PRODUCTION CO.
EFFECTIVE: 2-1-71

I.

Operator Pan American Petroleum Corp.	
Address Box 68, Hobbs, N.M. 88240	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) From J. E. Simon Federal CHANGE IN LEASE NAME	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name SIMON FEDERAL	Well No. 1	Pool Name, Including Formation EMPIRE ABO	Kind of Lease State, Federal or Fee FEDERAL	Lease No.
Location				
Unit Letter M : 330 Feet From The SOUTH Line and 987.2 Feet From The WEST				
Line of Section 4 Township 18-S Range 27-E, NMPM, EDDY County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Eff. 4/1/70 name change from Service to Amoco Pipeline Co.		3411 Knoxville Avenue Lubbock, Texas 79413		Form (to be sent)
Name of Authorized Transporter or Casinghead Gas		Approved (to be sent)		
EMPIRE ABO GASOLINE PLANT		PAN AMERICAN PETR. CORP. Box 68, Hobbs, N.M.		
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 3	Twp. 18	Rge. 27
				Is gas actually connected? YES
				When 8-7-64

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (Depth to 6R2-1-71)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Gas Transporter Name Changed: From: Pan American Petroleum Corp. To: Amoco Production Co.		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

045-NMOCC
1-NSW
1-OBP
1-SUSP

Original Signed by:
V. B. STALEY

(Signature)

8

(Title)

7-28-66

(Date)

OIL CONSERVATION COMMISSION

APPROVED 1102, 1966, 19
BY M. L. Amstrong
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.