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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		7	
PRORATION OF	ICE	Γ	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

GAS .	RECEIVED				
PRORATION OFFICE			RECEI		
Operator WILLIAM A. & EDWA	IRD R. HUDSON V		OCT 16 1975	Ò	
Address BOX #198. Artesia	. New Mexico 88210		O. C. C.		
Reason(s) for filing (Check proper bo	(x)	Other (Please	explain) ARTESIA, OFFIC	E	
New Well Recompletion	Change in Transporter of: Oil X Dry G	ias 🔲 🙏 👵	and the second	· · · · · · · · · · · · · · · · · · ·	
Change in Ownership		ensate		·	
If change of ownership give name		- · · · · · · · · · · · · · · · · · · ·			
and address of previous owner					
DESCRIPTION OF WELL AND	LEASE				
Lease Name	Weil No. Pool Name, Including I	1	Kind of Lease	Lease No.	
Lowe Federal	1 Tamano-San A	indres	State, Federal or Fee Federa	11 NM-07000:	
Unit Letter P; 6	60 Feet From The south Li	ne and660	Feet From The east		
Line of Section 35 To	ownship 17 South Range 3	1 East , NMPM,	Eddy	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS			
Name of Authorized Transporter of O	Chasing Co		which approved copy of this form	·	
Nava jo Refining Pip Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	North Freeman Address (Give address to	which approved copy of this form	lex 88210 n is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected	? When		
If this production is commingled w	th that from any other lease or pool,	vive commingling order r	number:		
COMPLETION DATA					
Designate Type of Completi		New Well Workover	Deepen Plug Back Same	Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
6-23-63	7-29-63	4367			
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth		
3812 DF Perforations	San Andres	4307	Depth Casing Sho	e	
4307-30			4366		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD		CEMENT	
	8=5/8"	1088	135	<u> </u>	
	51/211	4366	125		
		 			
TEST DATA AND REQUEST F		ifter recovery of total volume	of load oil and must be equal to	o or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow.)	pump. gas lift. etc.)		
		, , , , , , , , , , , , , , , , , , , ,	, and a state of the state of t		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
CAC WITH T					
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Conden	sate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	n) Choke Size		
CERTIFICATE OF COMPLIAN	CE	OIL CO	NSERVATION COMMISS	SION	
		חרז	1 6 1975		
	regulations of the Oil Conservation with and that the information given	ation APPROVED 19			
bove is true and complete to the	e best of my knowledge and belief.				
_	21	TITLESUPERL	ISOR, DISTRICT II		
Ralas Than		This form is to be filed in compliance with RULE 1104.			
Jugu J	aural I	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
(Sign	usure) J				
Consulting Enginee	tle)	All sections of the	his form must be filled out completed wells.	mpletely for allow-	
October 14, 1975	nta l	Fill out only Sec	ctions I, II, III, and VI for our transporter, or other such ch	changes of owner,	
υ.	ate)	M.	or transporter, or other such cr C-104 must be filed for each	_	

Separate Forms C-104 must be filed for each pool in multiply completed wells.