STATE OF NEW MEXICO		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		*
ENERGY AND MINERALS DEPART				
NO. OF COPIED ALCEIVED	OIL CONSE	<b>ERVATION DIVISIO</b>	N	
DISTRIBUTION	RECEIVED DY P.	O BOX 2088		Form C-103 Powisof 10 1 75
BANTA FE	SANTA FE	LEW MEXICO 87501		Revised 10-1-78
FILE				5a. Indicate Type of Lease
U.\$.G.\$,	<b>MAY 1</b> 5 1986			XXX Fed. XXXX
LAND OFFICE				
OPERATOR	0. C. D.			5. 31046 Oll & Gas Lease No.
	ARTESIA, OFFICE			LC-070003
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DATLE ON TO DEEPLN OF PLUG DATE TO A DEFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)				
				7. Unit Agreement Name
OIL X GAS WELL	OTHER-			
A vame of Operator				8. Farm or Lease Name
William A. & Edward R. Hudson 🇸				Lowe Federal
a, Address of Operator				9. Well No.
Box 198, Artesia, N.M. 88211-0198				1
4, Location of Well	cation of Well			10. Field and Pool, or Wildcat
p	6601 FEET FROM THE SO	with 6601		Tamano San Andres
UNIT LETTER	FEET FROM THE	LINE AND	FEET FROM	TITITITITITITITITI
an at	3.5	170 215		$\qquad \qquad $
THE CASL LINE, SEE	CTION 35 TOWNSHIP	175 RANGE 31E	NMPM.	
				MANIN MANIN
15. Elevation (Show whether DF, RT, GR, etc.)			12. County	
ANNIN MANININ'N ANNIN'N	3812	2 DF		Eddy
Chec	k Appropriate Box To Indi	cate Nature of Notice R	port or Oth	er Data
	INTENTION TO:		•	REPORT OF:
NOTICE OF	INTERTION TO:	50	DSLQUEN I	REFORT OF:
			<b>ا</b>	[]
PERFORM REMEDIAL WORK	PLUG AND ABANG	DON REMEDIAL WORK	님	ALTERING CASING
TESPOPARILY ABANDON		COMMENCE DRILLING OPH	s.	PLUG AND ABANDONMENT
PULL OR ALTER CABING	CHANGE PLANS	CASING TEST AND CEMENT	apt 1	
		OTHER		
07HER	S.I. & T.A.			

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

William A. & Edward R. Hudson have made application to the U.S. Bureau of Land Management to temporarilly abandon and shut in this well for a period of one year, due to the unfavorable economics in producing the well. The well presently pumps 3/4 barrel of oil + 3/4 barrel of water per day. It is estimated that should the present price of crude oil continue during 1986, the operating cost will be very close to the net income.

It is proposed to leave rods and tubing in the well, but fill hole with a corrosion preventative chemical. Well will then be shut in for one year, in accordance with Bureau of Land Management Notice of Suspension of Production Requirements for Stripper Oil Wells on Federal and Indian Lands, dated April 17, 1986

TITLE Consulting Petroleum Engineer DATE May 15, 1986

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONDITIONS OF APPROVAL, IF ANYI