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NEW MEXICO OIL CONSERVATION COM.....SION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE			14.5	.40231	AND			Effective 1-1-65					
U.S.G.S.			AUT	HORIZ	MOITA	TO TRA	NSPORT	OIL AND N	ATURAL G	AS OF CEIVED			
LAND OFFICE		<u>-</u>	1							•			
TRANSPORTER GAS	<u> </u>	7	ł							MAY 23'88	ı		
OPERATOR	GAS								MAY ZO OO				
PROPATION OFFICE							O. C. P.						
Operator										ARTESIA, OFFICE	ž.		
William Address	A.	&	Edward	R. Hu	idson N	<u> </u>	····						
Box 198	Δ.	rte	sia Ne	w Mex	rico 88	R210		•	•				
Reason(s) for filing (Check p				. W 1-1-C2	1100 00	2210	[Other (Please	explain)	·			
New Well Change in Transporter of:								Potur	1 woll to		a.f.t		
Recompletion			OII			Dry Gas	F 1			production since June 1			
Change in Ownership			Casin	ghead Go	<u> </u>	Conden	sate []						
If change of ownership give		ne											
and address of previous ow	ner_					 				,	······································		
DESCRIPTION OF WEL	L A	ND	LEASE	Na I Das	l Name I	aludina Fa			Kind of Lease				
Leuse Nume Lowe Federal	Well No. Pool Name, Including Fo 1 Tamano San And							Federal	Lease No.				
Location					- and io	Jan 7m	ares				1070003.		
Unit Letter P	:	660) Foet	From Th	sout	th Line	and 6	60	_ Feet From T	he east			
									_ ····································				
Line of Section 35		Tov	waship 1	.7S	F	Range 3	1 <u>E</u>	, NMPM,		Eddy	County		
DESIGNATION OF TRA	NET	יים היים מים היים	ነ ሟስ ቋሟባ -	NY ANI	n matt	RAT GA	s						
Name of Authorized Transpor					nsate [ive address to	which approv	ed copy of this form	is to be sent)		
Navajo Crude Oil Purchasing Co.								N. Freeman Ave., Artesia, N.M. 88210					
Name of Authorized Transpor	tor o	f Cas	inghead Gai	Б 🦳	or Dry Go	16	Address (C	five address to	which approv	ed copy of this form	is to be sent)		
			Unit	Sec.	Trwn.	P.ge.	Is ags get	ally connecte	d? Whe	n			
If well produces oil or liquide give location of tanks.		P	1				No !						
If this production is commi	note	d wii					rive commi		number:				
COMPLETION DATA								·					
Designate Type of C	orap	letic	on (X)	On w	ell G	Gas Well	New Well	Workover	Deepen	Plug Back Same	Restv. Diff. Rests		
Date Spudded			Date Comp	ol. Beads	v to Prod.		Total Dept	ih	<u> </u>	P.B.T.D.			
Date opudaya				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , , , , , , , , , , , , , , ,			····	•				
Elevations (DF, RKB, RT, G	Name of P	roducing Formation			Top Oil/Gas Pay			Tubing Depth					
								·					
Perforations										Depth Casing Shoo	•		
	<u> </u>			THE	NC CAS	ING AND	CEUENT	ING RECOR	<u> </u>				
HOLE SIZE			CAS		TUBING		CEMERT	DEPTH SE		SACKS	CEMENT		
						, , , , , , , , , , , , , , , , , , , 			····				
			 				 	·····		ļ.	-		
MEON DAME AND DECO		30 S	OR ALTO	IF A DY	F (T		(,			and must be equal to	and an area of the same of the		
TEST DATA AND REQUOIL WELL	פינוט	I F	OR ALLU	MADLI	able	for this de	pth or be for	r full 24 hours)		or exceed top a		
Date First New Oil Run To 7	[anki	5	Date of To				Producing	Method (Flow	, pump, gas lif	i, etc.)			
May 20, 1988			May Tubing Pr	23,	1988		Pui Casing Pr	mp		Choke Size			
Length of Test 24 hrs			I deliad bi	988/119			Casing Pi	449M a		Chore size			
Actual Prod. During Tost			Oil-Bbls.				Water - Bb	ls.		Gas-MCF			
		20			78			TSTM					
**************************************											•		
GAS WELL Actual Prod, Test-MCF/D			Length of	Te	,,		Table Co	densate/MMCF	•	Gravity of Conder	negie.		
Actual Prea, 1981-MC17D			Length of	1081	_		Bota. Con	General NIMO		Gravity of Condu	.aute		
Testing Method (pitot, back	pr.)		Tubing Pr	• s s w • (Shut-in)	Cosing Pr	essure (Shut-	-in)	Choke Size			
											,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
CERTIFICATE OF COM	AP L	IAN	CE		, ,	•	1	OIL	ONSERVA	TION COMMIS	SION		
							ADD==)VED	YAM	6 1988			
I hereby certify that the re- Commission have been co	108	and:	regulations	of the	Oil Cont	servation	11						
above is true and comple							Original Signed By Mike Williams						
							TITLE		Mike W	Alliams - Inspector			
D . 4	1	•	•			•	14						
Ralph & May (Signature)								This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despen-					
	,		•				well, th	is form must	be accompa	nied by a tebulati dence with HULE	ion of the device		
Consulting Pet	<u>ro1</u>			er			I) A11	nections of	this form mu	at be filled out co			
(Title) May 23, 1988								able on new and recompleted wells.					
(Date)								Fill out only Sections I, II, III, and VI for changes of owwell name or number, or transporter, or other such change of conditions.					
							- •						