Form 3160-5 OMB No. 1004-0135 (November 1994) DEPARTMENT OF THE INTERIOR Expires July 31,1996 **EUREAU OF LAND MANAGEMENT** DRY NOTICES AND REPORTS ON WELLS Do not less this form for proposals to drill or to re-enter and the same abandoned well. Use Form 3160-3 (APD) for such proposals Ariesia, NA **36210-2834** 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other Instructions on reverse side 8. Well Name and No. Oil Well Gas Well Other Lowe Federal #1 2. Name of Operator William A. & Edward R. Hudson 9. API Well No. 30-015-10063 3a Address 3b. Phone No. (include area code) 616 Texas Street, Ft. Worth, TX 76102 10. Field and Pool, or Exploratory Area 817 336 7109 4. Location of Well (Footage, Sec., T, R, M., or Survey Description) Tamano San Andres 11. County or Parish. State UL P 660' FSL and 660" FEL Section 35 T17S R31E Eddy County, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Water Shut-Off Acidize Production (Start/Resume) Deepen Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone& Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Set 5 1/2" CIBP @ 4250' Circ casing w/9.5# brine water gel mud & spotted 25 sx cem on top of CIBl<sup>3</sup> Used Portland cem 15.6# lb wt w/yield of 1.18. Pull tubing to 2050' & sportted 30 sx cmt plg TOH TIH w/tubing tagged cem plug @ 1755' RU wireline and perf 5 1/2" csg @1140' Ran tubing to 1140' 44 sx cem plug TOH PU packer & set 30' from surface, pumped 4 bbls cem into perfs @ 700# & shut down 2/02/01 TIH w/tubing tag @ 847' Pull tubing to 60' & spotted 10 sx cem plug from 60' to surf ace Install dry hole marker, cut up anchors Fill cellar & clean up location Approved as to plugging of the well be Liability under bond in retained un Mirriaca restoration is completed.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  E. Randall Hudson III	Title Geologist
Signature FROLOWARD	Pate February 16, 2001
THIS SPACE FOR FEDI	ERAL OR STATE OFFICE USE
Approved by (ORIG. SGD.) DAVID R. GLASS	PETROLEUM ENGINEER: Date FEB 2 6 2001
Conditions of approval, if any, are at ached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the subwhich would entitle the applicant to conduct operations thereon.	warrant or Office
Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and	willfully to make to any department or agency of the United States any false, fictiti

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

# SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present

productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

## **NOTICE**

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information on connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. et seq.; 43 CFR 3160.

**PRINCIPAL PURPOSE** - The information is to be used to evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease.

#### ROUTINE USES:

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- (1) Evaluate the equipment and procedures to be used during a proposed subsequent well operation and to review the completed well operations for compliance with the approved plan.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4.
- (3) Report the beginning or resumption of production, as required by 43 CFR 3162.4-1(c).
- (4) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (5) Information from the record and/or the record will be transferred to\* appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION** - Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4, and 3162.4-1(c).

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

## **BURDEN HOURS STATEMENT**

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer, (DW- 10 1) Denver Federal Center, Building 40, P.O. Box 25047, Denver CO 80225-0047 and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

