

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form App	roved.	
Land Office		
Lease No.		
Unit		

SUNDRY NOTICES AND REPORTS ON WELLS

1	ION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENT	ION TO CHANGE PLANS	· · · · · · · · · · · · · · · · · · ·
NOTICE OF INTENT	ION TO TEST WATER SHUT-OFF	
NOTICE OF INTENT	ION TO RE-DRILL OR REPAIR WELL.	
NOTICE OF INTENT	ION TO SHOOT OR ACIDIZE	
NOTICE OF INTENT	ION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENT	ION TO ABANDON WELL	Fand Trac
	(INDICATE ABOVE BY CHECK MARK I	NATURE OF REPORT, NOTICE, OR OTHER DATA)
	_	June 77 , 19
	1-Trternstional	
		line and 660 ft. from $\begin{bmatrix} E \\ W \end{bmatrix}$ line of sec.
ST ST Sec.	7) 15 2 Sec. No.) (Twp.)	Range) (Meridian)
(% Sec. and a	Sec. 180.)	AW A B.
hod	County or	Subdivision) (State or Territory)
	ing points, and an or	s, weights, and lengths of proposed casings; indicate mudding jobs, cement- her important proposed work)
y 21, 1969;	Haliburton preseured we with 30,000 gallone leas	11 to 4000% started Send Brac, treated well end or added, and 40,0
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7 26, 1969:	Haliburton preseured we with 30,000 gallons leas 20-b0 Sand. Injection represeure 2600-2700%, 265 Instant shut in preseure 15 Chantes 1350% a.S.T.	11 to 4000% started and Frac, treated well eride - Adomite Mark IT added, and Mo.0 ate, Average 30 barrels minute, Injection 10-2500-2000%. Job complete at 8:21 4.%. 1500%, 5 minutes 16:50%, 1.5.%. Hours LOD - 5.7. Francis V. C. Cice JUL 1 1963
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