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TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		1
OPERATOR		3

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico

8/21/63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

NEWMONT OIL COMPANY

Yates "A"

Well No. 15

in SW

1/4

SW

1/4

(Company or Operator)

(Lease)

M

Sec. 6

T. 18-S

R. 30-E

NMPM.

Loco Hills

Pool

Unit Letter

Eddy

County. Date Spudded. 7/20/63

Date Drilling Completed

8/7/63

Please indicate location:

Elevation 3536

Total Depth 2830

PBTD

Top Oil/Gas Pay 2786 - 94

Name of Prod. Form. Grayburg San Andres

PRODUCING INTERVAL -

Perforations Sandrill 2790-94, 2786-90

Open Hole 2732-2830

Depth

Depth

Casing Shoe 2732

Tubing

2750'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 169 bbls. oil, 80 bbls water in 24 hrs, \_\_\_\_\_ min. ~~Rate~~ Pumping

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, salt, and sand): 10,000 gal. oil & 10 M# sand

Casing Tubing Date first new  
Press. \_\_\_\_\_ oil run to tanks 8/11/63

Oil Transporter Texas - New Mexico Pipe Line Company

Gas Transporter Valley Gas Corp.

330 FS 330 FW

(FOOTAGE)

Tubing, Casing and Cementing Record

Size

Feet

Sack

8 5/8"	416'	50 sacks
5 1/2"	2732'	100 sacks
2 1/2" EUE	2750'	

Remarks:

Leakage in casing at 2750' depth.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. AUG 27 1963, 19

NEWMONT OIL COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: District Engineer

By: [Signature] (Signature)

Title: District Engineer  
Send Communications regarding well to:

Name: Newmont Oil Company

Address: Artesia, New Mexico

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NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110  
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>NEWMONT OIL COMPANY</b>				Lease <b>YATES 'A'</b>		Well No. <b>15</b>	
Unit Letter <b>M</b>	Section <b>6</b>	Township <b>18S</b>	Range <b>30E</b>	County <b>Eddy</b>			
Pool <b>Loco Hills</b>				Kind of Lease (State, Fed, Fee) <b>Federal</b>			
If well produces oil or condensate give location of tanks			Unit Letter <b>M</b>	Section <b>6</b>	Township <b>18S</b>	Range <b>30E</b>	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> <b>Texas-New Mexico Pipe Line Company</b>				Address (give address to which approved copy of this form is to be sent) <b>Box 1510, Midland, Texas</b>			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> <b>Valley Gas. Corp.</b>			Date Connected <b>8/7/63</b>	Address (give address to which approved copy of this form is to be sent) <b>Carper Bldg., Artesia, New Mexico</b>			

If gas is not being sold, give reasons and also explain its present disposition:

**REASON(S) FOR FILING** (please check proper box)

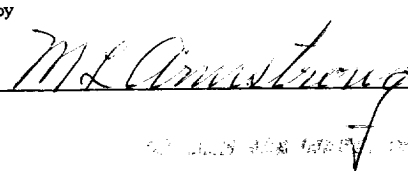
New Well ..... ☒ Change in Ownership ..... ☐  
 Change in Transporter (check one) Other (explain below)  
 Oil ..... ☐ Dry Gas ..... ☐  
 Casing head gas . ☐ Condensate.. ☐

Remarks

**Completed as a pumping oil well 8-11-63**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 21<sup>st</sup> day of August, 19 63.

OIL CONSERVATION COMMISSION		By
Approved by		ORIGINAL SIGNED BY D. D. BRIANS
Title		Title <b>Production Clerk</b>
Date	<b>AUG 7 3 1963</b>	Company <b>NEWMONT OIL COMPANY</b>
		Address <b>Artesia, New Mexico</b>