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| LAND OFFH P                            | /               | <del>,</del> - |       |
| TRANSPORTER DIL                        | <u>-</u>        |                |       |
| CPPRATOR                               |                 |                | l     |
|  |                 |                |       |

## OIL CONSCRVATION DIVISION P. O. BOX 2018 SANTA PE, NEW MEXICO 87501

JUL 10 1985

All sections of this form must be filled out completely for alice on new and recompleted walls.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of co

Constate Forms C-104 must be filed for each pool in

RECEIVED BY C-10

| 2//////  |  | O. C. D.  |
|--|--|---|
|  |  | ARTESIA, OFFICE   |
| REQUEST FO   | OR ALLOWABLE   |   |
|  | M:D  |   |
| AUTHORIZATION TO TRANS   | SPORT OIL AND NATURAL GA   | 5   |
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| oleum Corporation  |  |   |
| 3TM 00210  |  |   |
| 4th St., Artesia, NM 66210   | Other (Please gaplain,   |   |
| er bos)  |  |   |
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| AND LEASE  | I Kind of  | NM-021095 L****   |
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| Township 18s Range   | 30e , (MP7),   |   |
|  | C 1 C  |   |
| SPORTER OF OIL AND NATURAL   | Address (Give address to which   | approved copy of this form is to be sent/   |
| rol Cil (77) oi Connersate   | 1  | 00010   |
|  | Address (Give address to which   | approved copy of this form is to be sent,   |
| t of Casinghead Gas [ of 517 500 []  |  |   |
| Sec. Twp. Rge.   | Is gas octually connected?   | When  |
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| gled with that from any other lease of jo  |  | pen   Plug Back   Same Res'v. Diff.   |
| Oil Well Gas Wel   | New Well Workover  | pen Production  |
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| mpletion — (X)   X   |  | P.B.T.D.  |
| mpletion - (X) X    Date Compl. Heady to Prod.   | Total Depth  | P.B.T.D.  |
| Date Campl. Heady to Prod.   |  | P.B.T.D.  Tubing Depth  |
| Date Compl. Ready to Prod.   | Total Depth  Top Oll/Gas Pay   |   |
| Date Campl. Heady to Prod.   | Top Oil/Gas Pay  |   |
| Date Compl. Ready to Prod.   | Top Oil/Gas Pay  | Tubing Depth  |
| Date Compl. Ready to Prod.   | Top Oll/Gas Pay  | Tubing Depth Depth Casing Shoe  |
| Date Compl. Ready to Prod.  , etc., Plane of Producing Formation  TUBING, CASING,  | Top Oil/Gas Pay  | Tubing Depth  |
| Date Compl. Ready to Prod.   | Top Oil/Gas Pay  AND CEMENTING RECORD  | Tubing Depth Depth Casing Shoe  |
| Date Compl. Ready to Prod.  , etc., Plane of Producing Formation  TUBING, CASING,  | Top Oil/Gas Pay  AND CEMENTING RECORD  | Tubing Depth Depth Casing Shoe  |
| Date Compl. Ready to Prod.  , etc., Plane of Producing Formation  TUBING, CASING,  | Top Oil/Gas Pay  AND CEMENTING RECORD  | Tubing Depth Depth Casing Shoe  |
| Date Compl. Ready to Prod.  Tubing, Casing,  Casing & Tubing Size  | Top Oll/Gas Pay  AND CEMENTING RECORD  DEPTH SET   | Tubing Depth  Depth Casing Shoe  SACKS CEMENT   |
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| TUBING, CASING, CASING & TUBING SIZE  EST FOR ALLOWABLE (Test must oble for the  | AND CEMENTING RECORD  DEPTH SET  he after recovery of total volume of a depth or be for full 24 hours)  Producing kiethod (Flow, pure  | Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT   |
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| Date Compl. Ready to Prod.  Tubing, Casing, Casing & Tubing Size  EST FOR ALLOWABLE (Test must oble for the oble for the oble.)  | Top Oil/Gas Pay  AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of is depth or be for full 24 hours)  Producing kiethod (Flow, purious)  Casing Pressure  Water-Bbis.  Dbis. Condensate/kikiCF  Casing Pressure (Shut-in)                                      | Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Load oil and must be equal to or exceed to p, gas lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  |
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| TUBING, CASING,  CASING A TUBING SIZE  CASING A TUBING SIZE  EST FOR ALLOWABLE (Test must oble for the oble f | AND CEMENTING RECORD  DEPTH SET  Are after recovery of total volume of its depth or be for full 24 hours)  Producing kinthod (Flow, pure)  Casing Pressure  Water-Bbis.  Dbis. Condensate/MMCF  Casing Pressure (shat-in)  OIL CONS  | Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Icod oil and must be equal to or exceed to p. gas lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  SERVATION DIVISION  12 1985  AL SIGNED   |
| TUBING, CASING,  CASING A TUBING SIZE  CASING A TUBING SIZE  EST FOR ALLOWABLE (Test must oble for the oble f | AND CEMENTING RECORD  DEPTH SET  Are after recovery of total volume of is depth or be for full 24 hours)  Producing kinthod (Flow, pum Casing Pressure  Water-Bbis.  Dbis. Condensate/MMCF  Cosing Pressure (shut-in)  OIL CONS  APPROVED  ORIGIN  ORIGIN  ORIGIN  BY  BY  BY  ARR | Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Icod oil and must be equal to or exceed to p. gos lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  SERVATION DIVISION  12 1985  AL SIGNED  RY BROOKS  |
| TUBING, CASING,  CASING & TUBING SIZE  CASING & TUBING SIZE  EST FOR ALLOWABLE (Test must able for the control of Test)  Tubing Pleasure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)  IPLIANCE   | AND CEMENTING RECORD  DEPTH SET  And Cementing Record  Depth Set  Adenth or be for full 24 hours)  Producing hiethod (Flow, pure)  Casing Pressure  Water-Bbis.  Dil. Constant Pressure  Casing Pressure (Fhat-in)  OIL CONSTANT  APPROVED  ORIGIN  BY  GEOLOG                     | Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Icod oil and must be equal so or exceed to p, sas lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  SERVATION DIVISION  12 1985  AL SIGNED  RY BROOKS IST NMOCD   |
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| TUBING, CASING,  CASING A TUBING SIZE  CASING A TUBING SIZE  EST FOR ALLOWABLE (Test must oble for the oble f | AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of is depth or be for full 24 hours)  Producing hiethod (Flow, pure Casing Pressure)  Water-Bbis.  Dil. Condensate/MMCF  Cosing Pressure (Fhat-in)  OIL CONS  APPROVED  ORIGIN  TITLE  GEOLOG                   | Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  Code oil and must be equal to or exceed to p. gas lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  SERVATION DIVISION  12 1985  AL SIGNED  RY BROOKS IST NMOCD  Siled in compliance with Rule 1 ***  |
| TUBING, CASING,  CASING A TUBING SIZE  CASING A TUBING SIZE  EST FOR ALLOWABLE (Test must oble for the oble f | AND CEMENTING RECORD  DEPTH SET  be after recovery of total volume of its depth or be for full 24 hours)  Producing hiethod (Flow, pure Casing Pressure Water-Bbis.  Dill CONS  Lion ORIGIN  APPROVED ORIGIN  TITLE GEOLOG  TITLE Total Surm see to we if this is a request        | Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Icod oil and must be equal so or exceed to p, sas lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  SERVATION DIVISION  12 1985  AL SIGNED  RY BROOKS IST NMOCD   |
|  | AUTHORIZATION TO TRAM  oleum Corporation  4th St., Artesia, NM 88210  Change in Transporter of: Cil  | Change in Transporter of:  Cil Dry Gos Effective Jul  Casingheod Gas Condensate Well is pumpi  AND 1. FASE  Mell No. Pool Name, Including Committon  15 Loco Hills-Q-G-SA  330 Feet From The South Line and 330 Feet  Township 18s Range 30e , NMPM,  SPORTER OF OIL AND NATURAL GAS  Tol Cil KK of Condensate Address to which  Tol Casingheod Gas of Dry Gos Address (Give address to which  Unit Sec. Twp. Rage. Is an octually connected?  Itel with that from any other lease or pool, give commingling order numb |

Production Supervisor

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7-9-85