		1301 W. Gra	CISE
	August 1999	Artesia, NM 88210 FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000	
	BURESU OF LAND MANAGEMENT A ALE WITCH NOTICES AND REPORTS ON V CONTOUNT AND AND A CONTROL OF A CONTOUR AND A CONTOUR A CONTOURA A CONTOUR A CONTOUR A CONTOUR A CONTOUR A CONTOUR A CONTOUR	5. Lease Serial No. VELLS NM-021095 re-enter an 6. If Indian, Allottee or Tribe Name proposals. 6. If Indian, Allottee or Tribe Name	
-	SUBMIT IN TRIPLICATE - Other Instructions on	7. If Unit or CA/Agreement, Name	and/or No.
	Type of Well Gas Well Other Plug & Abandon Oil Well Gas Well Other Plug & Abandon	8. Well Name and No. Yates A #15	
	Yates Petroleum Corporation 3a. Address 3b. Phone	9. API Well No. No. (include area code) 30-015-10072 05-748-1471 10. Field and Pool, or Exploratory A	
	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FSL & 330' FWL of Section 6-T18S-R30	Loco Hills-Q-GB-	
	Eddy Co., NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION		
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	Acidize Deepen Notice of Intent Alter Casing Fracture Subsequent Report Casing Repair New Co		
	Image: Subsequent Report Image: Change Plans Image: Plug and plug an	i Abandon 📮 Temporarily Abandon ck 🔲 Water Disposal	
Post All	 15. Describe Projose of Complete Optimized plant in perimental provide the planta in perimetal perimetal markers and the vertical depths of all perimet markers A trach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed with following completion of the involved operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed with following completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the or determined that the site is ready for final inspection.) 7-19-2002 - Moved in and rigged up pulling unit and plugging equipment. Nippled wellhead and nippled up BOP. Rigged up floor and 2-3/8" tubing equipment. Moved workstring. Shut well in for night. 7-20-22-2002 - Tallied and picked up 2-3/8" workstring and RIH. Tagged plug at 2 Circulated hole with plugging mud. POOH with tubing. Shut well in for night. 7-23-2002 - Rigged up wireline and RIH and perforated 5-1/2" casing at 1270'. PO and rigged down wireline. RIH with packer and tubing to 983'. Squeezed with 60 Class C Neat cement. Displaced to 1170'. Shut well in for 4 hours with 600 psi. Rigged up wireline and RIH with bars - did not tag. POOH and rigged down wirelir Shut well in for night. 7-24-2002 - Pressured up to 1000 psi and worked packer loose. POOH with packer - joints tubing plugged. Rigged up wireline and RIH and tagged plug at 1314'. POO and rigged down wireline. RIH with packer and tubing to 983'. Squeezed with 60 Class C Neat cement. Displaced to 1120'. Shut well in for 4 hours with packer - joints tubing plugged. Rigged up wireline and RIH and tagged plug at 1314'. POO and rigged down wireline. RIH with packer and tubing to 983'. Squeezed with 60 Class C Neat cement. Displaced to 1120'. Shut well in. WOC 4 hours. Released 14. Ihereby certify that the foregoing is true and correct CONTINUE		
	Michelle Taylor	Title Reg. Compl. Mgr	
Signature Michielle Jaylor Date			
	THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE	
- Ager	Approved by Conditions of approval, if any, are attached. Approval of this notice does not w errify that the applicant holds legal or equitable titheto those rights in the subj which would entitle the applicant to conduct operation thereon.	NIG 2.6 2002	
\} € °	Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United states any false, fictitious or fraudulent statements or representations as to any matter within its urisdiction.		
		PETROLEUM ENGINEER	



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SUNDRY NOTICE CONTINUED:

and POOH with packer. Rigged up wireline. RIH with bars - did not tag. Cement started coming out of backside. POOH and rigged down wireline. RIH with 2 joints of tubing and packer. Set packer to stop cement flow on backside. Shut well in for night.

7-25-2002 - Released packer and POOH with packer. Rigged up wireline. RIH with bars and tagged cement at 525'. POOH and rigged down wireline. RIH with tubing and notched collar. Circulated clean to 563'. Plug was solid. POOH with tubing. Rigged up wireline. RIH and perforated 5-1/2" casing at 475'. POOH and rigged down wireline. RIH with packer and tubing to 198'. Squeezed with 60 sacks Class C Neat cement. Displaced to 366'. Shut well in for night. WOC.

7-26-2002 - Rigged up wireline. RIH and tagged plug at 317'. POOH and rigged down wireline. RIH with tubing and POOH with tubing. Rigged up wireline. RIH and perforated 5-1/2" casing at 100'. POOH and rigged down wireline. Rigged down tubing equipment and floor. Nippled down BOP. Casing parted. POOH with 5-1/2" casing from 100' and layed down. Installed 8-5/8" X 2" swedge with valve. Squeezed with 80 sacks Class C Neat cement. Shut well in for night. WOC.

7-27-2002 - RIH and tagged plug at 18'. Pumped 25 sacks Class C Neat cement down 8-5/8" and down backside of 8-5/8" casing. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. <u>PLUGGED AND ABANDONED - FINAL REPORT.</u> Plugging completed 7-26-2002.

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