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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

JAN 2 1964

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico

12/30/63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Newmont Oil Company
(Company or Operator)

Tract 27

Well No. 2, in NW 1/4 SW 1/4,

(Lease)

L, Sec. 1, T. 18-S, R. 29-E, NMPM, West Loco Hills Pool

Unit Letter

Eddy

County. Date Spudded 11/17/63 Date Drilling Completed 11/25/63

Please indicate location:

Elevation 3516 Total Depth 2736 PBTD 2669

Top Oil/Gas Pay 2694-2717 Name of Prod. Form. Loco Hills Sand

PRODUCING INTERVAL -

Perforations Open hole

Open Hole 2669-2736 Depth Casing Shoe 2669 Depth Tubing 2714

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 2 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size Choke pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Dumped 250 gals reg acid, let set overnight

Casing Tubing Date first new Press. Press. oil run to tanks 12/13/63

Oil Transporter Continental Pipeline Company

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 12/30, 1963

NEWMONT OIL COMPANY

ORIGINAL SIGNED BY

H. L. LEDBETTER

By: (Signature)

Title District Superintendent

Send Communications regarding well to:

Name Newmont Oil Company

Address Rowley Building, Artesia, New Mexico

JAN 7 1964
OIL CONSERVATION COMMISSION

By: M. C. Armstrong

Title INS. & GAS INSPECTOR

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator NEWMONT OIL COMPANY				Lease W.L.H.U. Tract 27		Well No. 2	
Unit Letter L	Section 1	Township 18-S	Range 29-E		County Eddy		
Pool Loco Hills				Kind of Lease (State, Fed, Fee) State			
If well produces oil or condensate give location of tanks		Unit Letter P	Section 1	Township 18-S	Range 29-E		
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Continental Pipeline company				Address (give address to which approved copy of this form is to be sent) Artesia, New Mexico			
Is Gas Actually Connected? Yes _____ No XX							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected	Address (give address to which approved copy of this form is to be sent)				

If gas is not being sold, give reasons and also explain its present disposition:

TSTM

REASON(S) FOR FILING (please check proper box)

New Well ☒
Change in Transporter (check one)
Oil ☐ Dry Gas ☐
Casing head gas ☐ Condensate... ☐

Change in Ownership ☐
Other (explain below)

ARTESIA OFFICE

Remarks

Completed as a pumping oilwell 12/13/63

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **30** day of **December**, 19 **63**.

OIL CONSERVATION COMMISSION		By ORIGINAL SIGNED BY H. J. LEDBETTER
Approved by <i>M. L. Armstrong</i>	Title District Superintendent	
Title OIL AND GAS INSPECTOR	Company NEWMONT OIL COMPANY	
Date JAN 7 1964	Address ROMLEY BUILDING, ARTESIA, NEW MEXICO	

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Newmont Oil Company				Address Rowley Building, Artesia, New Mexico			
Lease West Loco Hills Tract 27	Well No. 2	Unit Letter L	Section 1	Township 18-S	Range 29-E		
Date Work Performed See Below	Pool Loco Hills			County Eddy			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- 11-18-63** Set 450' of 8 5/8" OD 24# J-55 new casing and cemented with 50 sacks. Checked OK.
12-11-63 Set 2669' of 4 1/2" OD 9.5# J-55 new casing and cemented with 100 sacks. Checked OK.
12-12-63 Dumped 250 gallons regular acid; let set overnight and put well on pump.

RECEIVED
JAN 10 1964
O.C.C.
ARTESIA, OFFICE

Witnessed by D. W. Berry	Position Production Foreman	Company Newmont Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>M. J. Ledbetter</i>	Name ORIGINAL SIGNED BY H. J. LEDBETTER
Title OIL AND GAS INSPECTOR	Position District Superintendent
Date JAN 7 1964	Company Newmont Oil Company