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TRIBUTION		
FE	<input checked="" type="checkbox"/>	
	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
U.S.G.S.		
LAND OFFICE		
OPERATOR	<input checked="" type="checkbox"/>	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>WIW - TA</u>	JUL 29 1982	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <u>NEWMONT OIL COMPANY</u> ✓	O. C. D. ARTESIA, OFFICE	5. State Oil & Gas Lease No.
3. Address of Operator <u>P. O. BOX 1305, ARTESIA, NEW MEXICO 88210</u>		7. Unit Agreement Name <u>WEST LOCO HILLS GRB #4</u> SD
4. Location of Well UNIT LETTER <u>L</u> <u>2310'</u> FEET FROM THE <u>FSL</u> LINE AND <u>990'</u> FEET FROM THE <u>FWL</u> LINE, SECTION <u>1</u> TOWNSHIP <u>18</u> RANGE <u>29</u> NMPM.		8. Farm or Lease Name <u>TRACT 27</u>
		9. Well No. <u>2</u>
		10. Field and Pool, or Wildcat <u>LOCO HILLS (O. G. SA)</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3516'</u>		12. County <u>Eddy</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Pull tubing and packer
2. Spot sufficient cement across producing interval to tie back to production string casing seat, or set bridge plug near casing seat and cap with 25 sack cement plug
3. Perforate base of salt @ 1112' and squeeze with 50 sacks cement leaving 100' plug in casing.
4. Perforate top of salt @ 415' and squeeze with 50 sacks cement leaving 100' plug in casing.
5. Set 15 sack cement plug at surface tying surface and production casing together.
6. Erect permanent well marker

Note: (A.) Your office will be notified 24 hrs. prior to operations
(B.) All plugs will be verified
(C.) Hole will be loaded between all plugs with 10# mud
(D.) We do not plan to pull any casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

7/28/82

SIGNED Ernest J. McLaughlin

TITLE Area Manager

DATE

APPROVED BY M. H. Blum

TITLE OIL AND GAS INSPECTOR

DATE AUG 3 1982

CONDITIONS OF APPROVAL, IF ANY:

*As noted Above

Notify N.M.O.C.C. in sufficient time to witness

Plugging