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tat:	GTATE OF NEW MEXICO RGY AND MINIFIALS DEPARTMENT		TION DIVISION	Forn C-104	
		OIL CONSERVA P. O. 807 SANTA FE, NEW	K 2088	RECEIVED BY	
		. SANTATE, NEW		WAR 06 1994	
	TAND OFFICE OIL OIL AND ARTESHA, OFFICE			O. C. D. ARTESNA, OFFICE	
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1.	Yates Petroleum Corporation				
	207 South 4th St., Artesia, NM 88210				
	Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of:				
	New Well . Recompletion .	Cil Dry Gau	E I	: 	
	Change in Ownership X	Casingheod Gas Condens			
If change of ownership give name Newmont Oil Company, PO Box 1305, Artesia, NM 88210 and address of previous owner				3210	
L DESCRIPTION OF WELL AND LEASE Lease Name W. Loco Hills G48 Ut TR 27 2 Loco Hills-Q-G-SA				6 STAT	
				Federal	
		310 Feet From The South Line	and Feet From T	he_West	
	Line of Section 1 Tor-	uship 18S Rauge	29E , NHPH,	Eddy Courty	
1.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent;	
	Name of Authorized Transporter of Cli				
	Name of Authorized Transporter of Cas				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n	
	If this production is commingled wit COMPLETION DATA	production is commingled with that from any other lease or pool, give commingling order number: T.ETION DATA			
	Designate Type of Completie		New Well Workover Deepen		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	Perforations Depth Cosing Shoe			
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEFINISE		
	TEST DATA AND REQUEST FO	PRALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and muss be equal to or exceed top all-	
•	OIL WELL Date First New Cil Run To Tanks	able for this de	pth or be for full 24 hours) Producing kiethod (Flow, pump, gas li		
	Length of Test	Tubing Pressure	Casing Pressure	3-16-34 Choze Size 10-2 12/10	
		Oii-Bbis.	Water-Bbls.	Gas-MCF	
	Actual Prod. During Test				
	GAS WELL	-	Bbls. Condensate AMCF	Gravity of Condensate	
	Actual Frod. Test-MCF/D	Length of Test		Choke Size	
	Teoling Mothod (pitot, back pr.)	Tubing Procews (Shut-in)	Casing Pressure (Shut-in)		
. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION MAR 1 3 1984		
			BY ORIGINAL SIGNED BY LARRY BROOKS GEOLOGIST - NMOCD		
		C. A.	This form is to be filed in completence with fill = 1104		
	Jenni B. Dleghon		If this is a request for allowable for a newly drilled or despense the state for a must be accompanied by a tabulation of the deviation		
	Product	ion Clerk	All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	March	1, 1984			
(Date)			Fill out only Sections 1, 11, 111, and y such change of condition. well name of number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		