

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 028772 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		MAY 19 1977	
2. NAME OF OPERATOR Anadarko Production Company		O. C. C.	
3. ADDRESS OF OPERATOR P. O. Box 67, Loco Hills, New Mexico 88255		ARTESIA, OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1310' FNL & 500' FNL Sec. 7, T-18S, R-29E Eddy County, New Mexico			
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3632'	
6. LEASE DESIGNATION AND SERIAL NO. LC 028772 (a)		7. UNIT AGREEMENT NAME Ballard Grayburg San Andres Unit	
8. FARM OR LEASE NAME Tract No. 1		9. WELL NO. 4	
10. FIELD AND POOL, OR WILDCAT Loco Hills Queen Grayburg San Andres		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 7 - 18S - 29E	
12. COUNTY OR PARISH Eddy		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☐SHOOTING OR ACIDIZING ☒ABANDONMENT* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) Clean out & perforate ☒

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit, pulled rods and tubing.
2. Cleaned out with reverse unit to 2876'
3. Perforated additional Grayburg Zones as follows:
Metex - 2452-56, 2490-96, 2508-14 & 2522-26 - 2 SPF
Premier - 2604-10, 2614-18, 2628-34 2643-47 & 2650-58 - 2 SPF.
Note: Old perfs - 2492-2494-2604-2607-2610-2651-2654-2657 - 1 shot each.
Old Lovington perfs - 2828-2831-2834 - 1 shot each.
4. Acidized perfs - 2452-2658 with a total of 55 bbls. of 15% NE acid.
All Grayburg perfs communicated.
5. Ran 2 3/8" tubing with S. N. set - 2818', returned well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by John C. English TITLE John C. English Production Foreman DATE May 16, 1977

(This space for Federal or State office use)

APPROVED BY Joe D. Lara TITLE ACTING DISTRICT ENGINEER DATE MAY 18 1977

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.