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Form 9-331  
Dec. 1973  
NOV 13 1984  
O. C. D.  
ARTESIA OFFICE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐  
2. NAME OF OPERATOR  
Anadarko Production Company ✓  
3. ADDRESS OF OPERATOR  
P. O. Drawer 130, Artesia, New Mexico 88210  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1810' FNL & 500' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE  
LC - 028772 a  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
Ballard Grayburg San Andres Unit  
8. FARM OR LEASE NAME  
Tract No. 1  
9. WELL NO.  
4  
10. FIELD OR WILDCAT NAME  
Loco Hills-Queen-Grayburg-San Andres  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
7 - 18S - 29E  
12. COUNTY OR PARISH  
Eddy  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3632' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rig up pulling unit; TOH with rods and tubing.
2. GIH with packer and RBP.
3. Straddle Grayburg perforations.
4. Fracture treat Grayburg formation.
5. TOH with packer and RBP.
6. Re-run tubing and rods.
7. Return well to production.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Brunell TITLE Field Foreman DATE November 6, 1984

(This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE AREA MANAGER DATE 11-9-84  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_