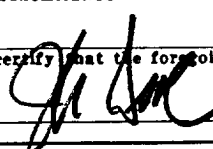


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)NM 0-1
Drawer DD
FORM APPROVED 1004-0137
Artesia
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐			
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR ☐	Other _____
2. NAME OF OPERATOR SDX RESOURCES, INC.							
3. ADDRESS AND TELEPHONE NO. P. O. BOX 5061 MIDLAND, TX 79704 (915) 685-1761							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FSL, 10' FWL UNIT M SEC. 12 At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
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15. DATE SPUDDED 7/16/94		16. DATE T.D. REACHED 8/1/94		17. DATE COMPL. (Ready to prod.) 10/14/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3615'	
19. ELEV. CASINGHEAD ---		20. TOTAL DEPTH, MD & TVD 3220'		21. PLUG BACK T.D., MD & TVD 3170'		22. IF MULTIPLE COMPL., HOW MANY? ---	
23. INTERVALS DRILLED BY -->		ROTARY TOOLS X		CABLE TOOLS ---		25. WAS DIRECTIONAL SURVEY MADE YES	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2429' - 2699' GRAYBURG						26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/DLL/MSFL	
27. WAS WELL CORED YES							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24.0		394		12 1/4"	
5 1/2"		15.50		3219		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8"		2910'		NO			
31. PERFORATION RECORD (Interval, size and number)							
2429'-2699' - 27 .40" HOLES							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2429'-2699'				3500 GAL 15% NEFE			
				40,000 GAL/110,000# 12/20			
33.* PRODUCTION							
DATE FIRST PRODUCTION 10/18/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING - 12"x2"x 1-1/2" THD PUMP				WELL STATUS (Producing or shut-in) PROD.	
DATE OF TEST 10/21/94		HOURS TESTED 24		CHOKE SIZE OPEN		PROD'N. FOR TEST PERIOD -->	
OIL—BBL. 20		GAS—MCF. 15		WATER—BBL. 40		GAS-OIL RATIO 750	
20		20		24-HOUR RATE -->		20	
15		40		36			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSED BY CHUCK MORGAN	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 		TITLE VICE PRESIDENT		DATE 11/21/94			

* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
SEVEN RIVERS	1150	1300	DOLOMITE, ANHYDRITE, SHALE	T/SALT	550'	500'
QUEEN	1750	2050	SANDSTONE, ANHYDRITE, DOLOMITE	B/SALT	675'	675'
GRAYBURG	2050	2530	DOLOMITE, SANDSTONE, ANHYDRITE	S-RIVERS	1150'	1150'
SAN ANRES	2635	2720	DOLOMITE, ANHYDRITE	QUEEN	1750'	1750'
OVINGTON	2720	2830	SANDSTONE, DOLOMITE	GRAYBURG	2050'	2050'
SAN ANDRES MASSIVE	2830	3220	DOLOMITE	SAN ANDRES	2635'	2635'

38.

GEOLOGIC MARKERS