		a see *		
	DISTRIBUTION			
	SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 ("Supersedes, Old, C-104; inc" (-120
	FILE	KEGOEST	AND	Effective 1-1-05
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	AL GAS
	LAND OFFICE	_	RECEIVE	FEB 1 1 1066
	TRANSPORTER OIL /	1		
	OPERATOR A	-	••••	ALTERNATION CONTRACTOR
_	PROBATION OFFICE	· /	JUN 1 1966	
I.	Operator	-l		DEPCO, Inc.
	V		O. C. C.	Suite 204
	Address		ARTESIA, OFFICE	First National Bank Building
	P. 0. Box 427,	Artesia, New Mexico		Artesia, New Mexico 88210
	Reason(s) for filing (Check proper box) Change in Transporter of:	Cther (Please explain)	
	New Well Recompletion	Oil Dry G	αs [ļ
	Change in Ownership x		ensate	
				,
	If change of ownership give name and address of previous owner	International-Yates,	P. 0. Box 427, Artesi	ia. New Mexico
	•			
H.	DESCRIPTION OF WELL AND	LEASE Lease No. Well No. Fool No.	ame, Including Formation	Kind of Lease
	Dunn B Tr. 1		esia,Queen Grayburg SA	State, Federal or Fee Federal
	Location Dunn D 11 • 1	20 2	03.0,000.0	•
	Unit Letter P ; 66	O Feet From The South Li	ne and 660 Feet F	rom The East
		-		
	Line of Section 12 Tov	vnship 18 Range	28, , кмрм, Еф	County)
	PERSONATION OF TRANSPORT	PER OF OUT AND NATURAL C	10	,
111.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
	Texas New Mexic		Midland, Texas	5
	Name of Authorized Transporter of Cas	singhead Gas X or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
	Valley Gas Corporation Artesia, New Mexico			
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	is gas actually connected?	When
	give location of tanks.	<u></u>	Yes	2-27-64
***	If this production is commingled with	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Cil Well Gas Well	give commingling order number: New Well Workover Deeper	
IV.	If this production is commingled wir COMPLETION DATA Designate Type of Completion	on - (X) Cil Well Gas Well	New Well Workover Deepe	n Plug Back Same Resty, Diff, Resty,
IV.	COMPLETION DATA	Cil Well Gas Well		
IV.	Designate Type of Completic Date Spudded	On - (X) Gas Well Gas Well Onte Compl. Ready to Prod.	New Weli Workover Deeper	n Plug Back Same Resty. Diff, Resty. P.B.T.D.
IV.	Designate Type of Completion	on - (X) Cil Well Gas Well	New Well Workover Deepe	n Plug Back Same Resty, Diff, Resty,
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	On - (X) Gas Well Gas Well Onte Compl. Ready to Prod.	New Weli Workover Deeper	n Plug Back Same Resty. Diff, Resty. P.B.T.D.
IV.	Designate Type of Completic Date Spudded	On - (X) Gas Well Gas Well Onte Compl. Ready to Prod.	New Weli Workover Deeper	Plug Back Same Resty, Diff, Resty, P.B.T.D. Tubing Depth
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	On — (X) Gas Well Gas Well On — (X) Date Compl. Ready to Prod.	New Weli Workover Deeper	Plug Back Same Resty, Diff, Resty, P.B.T.D. Tubing Depth
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	On — (X) Gas Well Gas Well On — (X) Date Compl. Ready to Prod.	New Well Workover Deeper	Plug Back Same Resty, Diff, Resty, P.B.T.D. Tubing Depth
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Periorations	On — (X) On — (X) Date Compl. Ready to Prod. Name of Producing Formation YUBING, CASING, AN	New Well Workover Deeper Total Depth Top Oil/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Periorations	On — (X) On — (X) Date Compl. Ready to Prod. Name of Producing Formation YUBING, CASING, AN	New Well Workover Deeper Total Depth Top Oil/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
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IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation YUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepel Total Depth Top Oil/Cas Pay D CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shae SACKS CEMENT
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST F	Date Compl. Ready to Prod. Name of Producing Formation YUSING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be	New Well Workover Deepel Total Depth Top Off/Cas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load spit or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT doil and must be equal to or exceed top allow-
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation YUSING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be	New Well Workover Deepel Total Depth Top Oil/Cas Pay D CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT doil and must be equal to or exceed top allow-
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Periorations HOLE SIZE TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation YUSING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d	Total Depth Top Oil/Cas Pay DEPTH SET District recovery of total volume of loading it or be for full 24 hours) Producing Method (Flow, pump, g	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top allowas lift, etc.)
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	On - (X) Date Compl. Ready to Prod. Name of Producing Formation YUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this description)	New Well Workover Deepel Total Depth Top Off/Cas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of load spit or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT doil and must be equal to or exceed top allow-
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation YUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this did not pressure)	Total Depth Top Oil/Cas Pay DEPTH SET District recovery of total volume of loading it or be for full 24 hours) Producing Method (Flow, pump, g	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT d oil and must be equal to or exceed top allowas lift, etc.)
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Periorations HOLE SIZE TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation YUSING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d	Total Depth Top Oil/Cas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, g	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT doil and must be equal to or exceed top allouas lift, etc.) Choke Size
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation YUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this did not pressure)	Total Depth Top Oil/Cas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, g	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT doil and must be equal to or exceed top allouas lift, etc.) Choke Size
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Name of Producing Formation YUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this did not pressure)	Total Depth Total Depth Top Off/Cas Pay DEPTH SET Citer recovery of total volume of load spit or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bols.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT doil and must be equal to or exceed top allowas lift, etc.) Choke Size Gas-MCF
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation YUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d	Total Depth Top Oil/Cas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, g	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT doil and must be equal to or exceed top allouas lift, etc.) Choke Size
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation YUSING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	Total Depth Total Depth Top Oil/Cas Pay DEPTH SET District recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, government) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shae SACKS CEMENT I all and must be equal to or exceed top allouas lift, etc.) Choke Size Gas-MCF
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOH. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be able for this d	Total Depth Total Depth Top Off/Cas Pay DEPTH SET Citer recovery of total volume of load spit or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bols.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT doil and must be equal to or exceed top allowas lift, etc.) Choke Size Gas-MCF
v.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Total Depth Total Depth Top Off/Cas Pay DEPTH SET Differ recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT doil and must be equal to or exceed top allowas lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
v.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Total Depth Total Depth Top Oil/Oas Pay DEPTH SET Discrete recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, government) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSE	Plug Back Same Resty. Diff, Recty.
v.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Periorations HOLE SIZE TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Total Depth Total Depth Top Off/Cas Pay DEPTH SET Discrete recovery of total volume of load april or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSE	Plug Back Same Resty. Ditf. Recty. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT doil and must be equal to or exceed top allowas lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size Choke Size Choke Size CRATION COMMISSION
v.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOH WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. Name of Producing Formation YUSING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this decable for this de	Total Depth Total Depth Top Oil/Cas Pay DEPTH SET Discrete recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, government) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSE	Plug Back Same Resty. Diff, Recty.
v.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOH WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	Total Depth Total Depth Top Oil/Cas Pay DEPTH SET Discrete recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, government) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSE	Plug Back Same Resty. Ditf, Recty.

(Signature)

(Title)

District Engineer

MAY 2 7 1995

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deopened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Section Forms C-104 must be filled for each next a smithing