NO. OF CUPIES RECEIVED	7		
- DISTRIBUTION			
SANTA FE /		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE ///		AND	Effective 1-1-65
U.S.G.S.		ANSPORT OIL AND NATURAL	` A C
LAND OFFICE		REC	eiven
TRANSPORTER OIL /			
OPERATOR		MAY 1	1 1981
PRORATION OFFICE	<u></u>		
		ARTESIA,	
DEPCO, Inc.		ANTESIA,	OFFICE
800 Central, Odessa Reason(s) for filing (Check proper box	n, Texas 79761	Other (Please explain)	
New Well	Change in Transporter of:		n March 1965, put
Recompletion	Oil Dry Go	is	, pac
Change in Ownership	Casinghead Gas Conde	hsate back on product	ion_lanuary_1981
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			
Lease Name	Well No. Pool Name, Including F		
Dunn B Federal	28Artesia, On.,G	BR., SA	lor Fee Federal 023772
Location			
Unit Letter <u>P</u> ; <u>660</u>	Feet From The <u>South</u> Lir	ne and <u>660</u> Feet From 7	The East
· · · · · · · · · · · · · · · · · · ·			
Line of Section 1.2 To	winship 185 Range	28E , NMPM, E	ddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ved copy of this form is to be sent)
Navajo Refining Comp Name of Authorized Transporter of Ca	isinghead Gas K or Dry Gas	N. Freeman Ave., Artesi Address (Give address to which approv	a. New Mexico 88210 ved copy of this form is to be sent)
Phillips Petroleum (Unit Sec. Twp. Ege.	4001 Penbrook, Odessa, Is gas actually connected?	
If well produces oil or liquids, give location of tanks.			
	<u>C 11 18 28</u>		2-22-64
	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Restv.
Designate Type of Completi			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
all and a second s		-	
Levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	29 2 Top Oll/Gas Pay	Tubing Depth
3615 GR	-QN, GBR, SA	2201	2.716
		2201	Depth Casing Shoe
FRIGINDS			June 1
Perforations	22051 6221 262/1 26	יווספר ורדאר וחראר וכד	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
	1, 22051, 26321, 26341, 26	73' 2675' 2677' 2851 26	353' 2912'
<u> Jet shot/ft. @ 220 </u>	TUBINO, CASING, ANI	D CEMENTING RECORD	1
I Jet shot/ft. @ 2201 HOLE SIZE	TUBINO CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
I Jet shot/ft. @ 2201' ноце size 10''	TUBING CASING, ANI CASING & TUBING SIZE 8 5/8"	D CEMENTING RECORD	SACKS CEMENT
I Jet shot/ft. @ 2201 HOLE SIZE	TUBING CASING, ANI CASING & TUBING SIZE 8 5/8" 4 1/2"	D CEMENTING RECORD	SACKS CEMENT
I Jet shot/ft. @ 2201' ноце size 10''	TUBING CASING, ANI CASING & TUBING SIZE 8 5/8"	D CEMENTING RECORD	SACKS CEMENT 75 SX.
I Jet shot/ft. @ 2201' ноце size 10'' 6''	TUBING CASING, ANI CASING & TUBING SHZE 8 5/8'' 4 1/2'' 2 3/8''	D CEMENTING RECORD DEPTH SET 3831 291.21 27161	SACKS CEMENT 75 sx. 150 sx.
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