t / MEXICO OIL CONSERVATION CG... MISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

"EQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

 $3 n_{\rm e}$ arm shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar mentile of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delive. d into the stock tanks. Gas must be reported on 15.025 psic at 60° Fahrenheit.

				(Place)	ew.Mexico.		March 16, 19 (Date)
ntern	ational-		NG AN ALLOWABLE F	, Well No	199 , i	-	
J Univ	Letter S	ec <u>33</u>	T 18 S. , R 28	E, NMPM.,	Artesia		Pool
	ddy ease indicat		Elevation 3541		Date Drilling Depth2777	Completed	3-3-64
<u>c. 33</u>	<u>. T. 18</u>	S., R. 28	Etop 0:1 - 266	Name o	f Prod. Form.	San Andr	es
D	C	BA	PRODUCING INTERVAL -		3 3445 3	700 271	1 2712 272
E	F	G H	Perforations 1 iet al 2731, 2734, 2734 Open Hole	of each at 200 , Depth Casing	Shoe 2777	Depth Tubing	2735
L		J I X	OIL WELL TEST - Natural Prod. Test:	bbls.oil,	bbls water	inhrs	Choke ,min. Size
M	N	0 P	Test After Acid or Fract load oil used): 40			24 hrs,	Choke min.Size
			GAS WELL TEST -			RE	SEIVED
	Casing and (980' FEL Commenting Recon Sax	_ Matural Flog. lest.	, back pressure, etc	.):	MCF/Day: Hou	
3 5/8	458	75	Choke SizeMeth				
4 1/2	<u>" 2777</u>	175	Acid or Fracture Treatme sand): 2500 gals: Casing Tubing	acid			
Tubir	ug 2735		Gasing Fubing Press. Press. Gil Transporter				
			Gas Transporter				
emarks							
I he	ereby certify	y that the info MAP 1 8 19	ormation given above is tr 64	ue and complete to	ernational.	.mYates	
hhiove			N COMMISSION	Ву: С.	Company of	or Operator) (1997) ature)	
By:	Mill	Land	/ 	. Title Di	strict Engi Communicatio	neer	well to:
litle	971. 1 11 3	0.48 / 88/85 7					
							ia, New Mex

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RANSPORTER	01L / GAS						NATURAL GA		
DPERATON .			FILE THE	ORIGINAL	AND 4 CC	PIES WITH TH	E APPROPRIATE C	FFICE	·
Company or O				~ `			Lease		Well No.
Unit Letter	nternati	onal-Y: Section	te 3 Township		Range		State_647	<u>. </u>	199
	J	33	18	5	28	Ē	Eddy	·	
Pool						_	Kind of Lease (State,	Fea,Fee)	
	well produces	s oil or cond	ensate	Unit Let	ter	Section	Township	Ran	ge
		tion of tank		<u> </u>	j	33	18 S. Idress to which approve		28 E
Authorized tra	ansporter of o	il 🖌 or co	ondensate 🦳			Address (give ad	aress to which approve	α τοργ οι τητε	form is to be sent?
	a					Δ			
	Gontinen	tal Fip	e Line Co			Artes	sia, New Mexi		
					e Con-		ldress to which approve	d corr of this	form is to be sent)
Authorized tra	ansporter of c	asing nead f	gas 🗌 or dry j	gas nect		indicis (give a			
	hain a cold ai	Ve 1025005	and also explain	its present di	sposition:				<u></u>
	Not enou consider								,=
	consider	ed. New Well Change in Tr Oil	RE an sporter (chec)	ASON(S) FOF k one) Dry Gas		(please check p Change in Own Other (explain	ership		
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	consider	ed. New Well Change in Tr Oil	RE an sporter (chec)	ASON(S) FOF k one) Dry Gas		Change in Own	ership	RED	D 1 8 1964
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