5 clt 480-1425
41/2 c 3371 w/3505X
41/2 c 549 w/650 sy
7/2 549 w/650 sy
7/

5. LEASE

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES					
DEPARTMENT	OF	THE	INTERIOR		
GEOLOGICAL SURVEY					

DEPARTMENT OF THE INTERIOR	NM- 033775
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME NORTH BENSON QUEEN UNIT RECEIVED 8. FARM OR LEASE NAME
1. oil gas cther WATER INJECTION	9. WELL NO.
2. NAME OF OPERATOR TEXACO INC.	16 10. FIELD OR WILDCAT NAME NORTH BENSON QUEEN GRAMMENA, OFFICE
3. ADDRESS OF OPERATOR P.O. BOX 728, HOBBS, NEW MEXICO 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1650' FSL & 1651' FEL AT TOP PROD. INTERVAL: (UNIT LETTER, 'J') AT TOTAL DEPTH:	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T-18 S, R-30-E 12. COUNTY OR PARISH Eddy New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	lirectionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertiner 1. Rig up. Install BOP.	nt to this work.)*

- Remove RBP & clean out to TD.
- 3. Set CIBP @ 2730'.
- Run 2730' 2 7/8" OD 6.50# J-55 tubing & cement W/ 135 sx. class 'H' Cement. Circulate cement. WOC. DCC. Test.
- Drill out CIBP.
- Run 2 1/16" OD plastic coated tubing W/ pkr. & set @ 2680', Load annulus

with inhibited water.		
 Return well to injection. ubsurface Safety Valve: Manu. and Type 	Set @ Fi	ľ
1. I hereby certify that the foregoing is true and correct		
:NED CATALO TITLE Asst. Dist. Mgr. DATE	9-2-82.	
(This space for Federal or State office use)		•
PROVED BY Sed.) Provided True Community of the DATE		
DITIONS OF APPROVAL, IF ANY.	化氯甲酚 电电流电流 化氯甲基酚	

JAMES A GILLHAM

DISTRICT SUPCAVISOR *See Instructions on Reverse Side

NM OIL CONS. COMMISSION

Drawer DD

Form Approved. Budget Bureau No. 42-R1424

Artesia, NM , 88210 UNITED STATES

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

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NM- 033775

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	RECEIVED			
SUNDRY NOTICES AND REPORTS ON WELLS	NORTH BENSON QUEEN UNIT			
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME SEP 1 0 1982 NORTH BENSON QUEEN UNIT			
1. oil gas other WATER INJECTION	9. WELL NO. 0. C. D. 16			
2. NAME OF OPERATOR TEXACO INC.	10. FIELD OR WILDCAT NAME NORTH BENSON QUEEN GRAYBURG			
3. ADDRESS OF OPERATOR P.O. BOX 728, HOBBS, NEW MEXICO 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 28, T-18 S, R-30-E			
helow.) AT SURFACE: 1650' FSL & 1651' FEL AT TOP PROD. INTERVAL: (UNIT LETTER, 'J') AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Eddy New Mexico 14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	· · · · · · · · · · · · · · · · · · ·			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3499 (DF)			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	व्यक्षि सु श्रिक्ष			
TEST WATER SHUT-OFF	PECEIVE III			
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9-350) 7 1982			
MULTIPLE COMPLETE				
ABANDON* (other) TO INSTALL LINER TO CONTROL WATERFLOW.	### ##################################			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and			
1. Rig up. Install BOP.	도 보고 있는 사람들이 되었다. 			
2. Remove RBP & clean out to TD.				
3. Set CIBP @ 2730'.				
4. Run 2730' 2 7/8" OD 6.50# J-55 tubing & cem Cement. Circulate cement. WOC. DOC. Test	ent W/ 135 sx. class 'H'			
5. Drill out CIBP.	# 1			
6. Run 2 1/16" OD plastic coated tubing W/ pkr with inhibited water.	. & set @ 2680', Load annulus			
7. Return well to injection. Subsurface Safety Valve: Manu. and Type	Set @Ft.			
18. I hereby certify that the foregoing is true and correct	보고 있는 현실 등 사람들이 되었다. 기계 기계 기			
SIGNED TITLE Asst. Dist. Mgr. DATE 9-2-82.				
APPROVED (Orig. Sgd.) PELLE W. CH. TITLE				
CONDITIONS OF APPROVAL, IF ANY:				
SEP 8 1982				

JACASS AL GRUPPAM *See Instructions on Reverse Side CLATECT SUPSEVASOR