

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R-100-1
5. LEASE DESIGNATION AND SERIAL NO.

NM-033775

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well **RECEIVED**

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.
See also space 17 below.)
At surface

1650' FSL & 1651' FEL of Section 28, T-18-S,
R-30-E, Unit Letter 'J', Eddy Co., New Mexico

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3499' DF

7. UNIT AGREEMENT NAME

North Benson Queen Unit

8. FARM OR LEASE NAME

North Benson Queen Unit

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

North Benson Queen
Grayburg

11. SEC., T., R., S., OR BLK. AND
SURVEY OR AREA

Sec. 28, T-18-S,
R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Addl. perfs. in same Zone x

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent
to this work.)*

1. Rig up. Install BOP. Pull injection tubing & packer.
2. Set RBP @ 3050'.
3. Perforate 4 1/2" OD Casing w/2 JSPF from 3006'-3014'.
4. Set packer @ 2957'.
5. Acidize perforations 3006'-3014' w/500 gal. 15% NE Acid.
6. Run injection tubing & packer. Test & return to injection.
7. Injection rate 1675 BWPD @ 1600#.

RECEIVED

JUN 24 1976

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Asst. Dist. Supt.

DATE

June 21, 1976

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side