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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico Feb. 4, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Newmont Oil Company WLUH Tract 25, Well No. 2, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)

K Sec. 1 T. 18-S R. 29-E, NMPM, Loco Hills Pool

Unit Letter

Eddy

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

1650FS 1980FW

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8"	417'	50
4 1/2"	2655'	100

County Date Spudded 12/21/63 Date Drilling Completed 12/29/63
Elevation 3510 Total Depth 2714 PBDT

Top Oil/Gas Pay Name of Prod. Form. Loco Hills

PRODUCING INTERVAL -

Perforations

Open Hole 2714 Depth 2655 Depth 2674
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 2 bbls. oil, -0- bbls water in 24 hrs, min. Size Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gals. acid dumped down casing

Casing Tubing Date first new
Press. Press. oil run to tanks 1/6/64

Oil Transporter Continental Pipe Line Company

Gas Transporter Valley Gas Corporation

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: FEB 28 1964

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: OIL AND GAS INSPECTOR

Newmont Oil Company

ORIGINAL SIGNED BY (Company or Operator)

H. J. LEDBETTER

By: (Signature)

Title: District Superintendent

Send Communications regarding well to:

Name: Newmont Oil Company

Address: Rowley Bldg., Artesia, New Mexico

FEB 4 1964

ARTESIA OFFICE

RECEIVED

PECOS DRILLING COMPANY
Artesia, New Mexico

February 27, 1964

Newmont Oil Company
Rowley Building
Artesia, New Mexico

Re: West Loco Hills Unit
Tract 25, Well No. 2


Listed below are the results of the totco test run during
the drilling of this well:

400'	3/4°
885'	1 1/4°
1280'	1°
1620'	3/4°
1925'	3/4°
2300'	1°
2714'	1 1/4°

RECEIVED

FEB 27 1964

C. C. C.
ARTESIA, OFFICE


Ken Reynolds

Subscribed and sworn to before me this 27th day
of February, 1964.

My commission expires:

December 28, 1967


Notary Public

THE UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR

WATER RESOURCES DIVISION

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WASHINGTON, D. C. 20240

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