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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease	State ☒	Fee ☐
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5. State Oil & Gas Lease No.

B-5084-76

7. Unit Agreement Name

West Loco Hills Unit

8. Farm or Lease Name

Tract 25

9. Well No.

2

10. Field and Pool, or Wildcat

Loco Hills

12. County

Eddy

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER MAY 6 1965

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER O.C.C.

2. Name of Operator

Newmont Oil Company

ARTESIA, OFFICE

3. Address of Operator

Room 303 First National Bank Bldg., Artesia, New Mexico

4. Location of Well

UNIT LETTER K LOCATED 1650 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 1 TWP. 18S RGE. 29E NMPM

15. Date Spudded

12/21/63

16. Date T.D. Reached

2-29-63

17. Date Compl. (Ready to Prod.)

1-6-64

18. Elevations (DF, RKB, RT, GR, etc.)

3510 GR

19. Elev. Casinghead

3511

20. Total Depth

2714

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0 to 2714

24. Producing Interval(s), of this completion - Top, Bottom, Name

2662-2200

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Acoustilog

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28	417'	12 3/4	50 sks	
4 1/2	9.5	2655'	7 7/8	100 sks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 1/2	2674'	

31. Perforation Record (Interval, size and number)

Open Hole

MAY 17 1965

O.C.C.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2662-2700	250 gals acid

33. ARTESIA, OFFICE PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-6-64		Pumping				Production	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-6-64	24			2	0	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Valley Gas Co.

Test Witnessed By

D. W. Berry

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Germon Redd

TITLE

Division Superintendent

DATE

5/4/65

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville
T. Devonian	T. Menefee	T. Madison
T. Silurian	T. Point Lookout	T. Elbert
T. Montoya	T. Mancos	T. McCracken
T. Simpson	T. Gallup	T. Ignacio Qizite
T. McKee	T. Base Greenhorn	T. Granite
T. Ellenburger	T. Dakota	T. Morrison
T. Gr. Wash	T. Todillo	T. Entrada
T. Granite	T. Delaware Sand	T. Bone Springs
T. Drinkard	T. Wingate	T. Chino
T. Abo	T. Permian	T. Penn. "A"
T. Wolfcamp		
T. Penn.		
T. Cisco (Bough C)		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	395	395	Red bed & gyp salt				
1003	2185	1182	Anhy.				
2185	2221	36	Red sand				
2221	2563	342	Anhy & Dolo				
2563	2662	99	Dolo				
2662	2700	38	Oil sand				
2700	2714	14	Dolo				