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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

MAR 24 1964

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728 Hobbs, New Mexico March 23, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. L. R. Manning Federal 101 NCT-1, Well No. 17, in NW 1/4 SW 1/4, (Company or Operator) (Lease)

K, Sec. 27, T. 18-S, R. 30-E, NMPM., North Benson Queen Pool

Unit Letter

Eddy

County. Date Spudded March 6, 1964 Date Drilling Completed March 16, 1964

Elevation 3470' (D. F.) Total Depth 3380' PBD 3365'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 2792' Name of Prod. Form. Grayburg

PRODUCING INTERVAL - 2792', 2993', 3004', 3302', 3313', and 3339'.

Perforations _____ Depth _____ Depth _____
Open Hole NONE Casing Shoe 3380' Tubing 2820'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 142 bbls. oil, 2 bbls water in 14 hrs, 0 min. Size 32/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Press. - - Tubing Press. 275 Date first new oil run to tanks March 21, 1964

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: Perforate 1 1/2" Casing with one jet shot per interval at 2792', 2993', 3004', 3302', 3313', and 3339'. Acidize with 1900 gals LSTNE in 7 stages with ball sealer between stages. Frac with 30,000 gals refined oil and 45,000 lbs sand, 550 cu ft CO₂ per bbl, with 55 gals control flow in 10 bbls lease crude.

I hereby certify that the information given above is true and complete to the best of my knowledge. TEXACO Inc.

Approved. MAR 24 1964, 19

(Company or Operator)

By: H. D. Raymond (Signature)

Title. Assistant District Superintendent
Send Communications regarding well to:

Name. H. D. Raymond

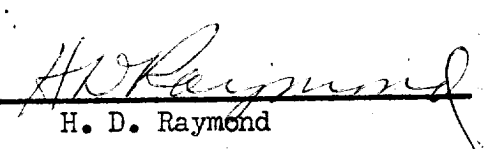
P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: M. L. Manning

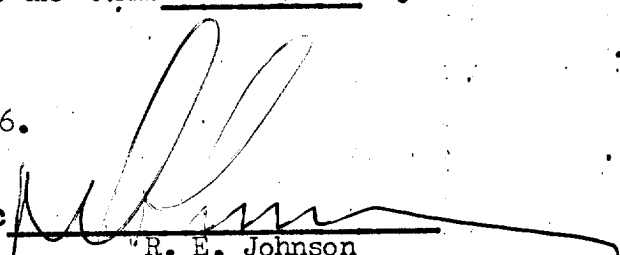
Title. OIL AND GAS INSPECTOR

I H. D. Raymond being of lawful age and being
the Assistant Dist. Superintendent for TEXACO Inc., do state
that the deviation record which appears on this form is
true and correct to the best of my knowledge.


H. D. Raymond

Subscribed and sworn to before me this 23rd day of
March, 19 64.

My commission expires October 20, 1966.

Notary Republic 

R. E. Johnson

for Lea County, State of New Mexico.

Lease L. R. Manning Federal "B" NCT-1 Well No. 17

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
304'	1/2
515'	1/2
827'	1/2
1138'	2
1630'	2
1973'	1 1/4
2161'	1 1/4
2466'	3/4
2747'	1
3380'	1/4