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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P. O. Box 728

Hobbs, New Mexico January 10, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. L. R. Manning Federal "B" NCT-1 Well No. 14 in SE 1/4 NW 1/4
(Company or Operator) (Lease)

F Sec. 28 T. 18-S R. 30-E NMPM, North Benson Queen Pool

Unit Letter
Eddy

County Date Spudded Dec. 19, 1963 Date Drilling Completed Dec. 29, 1963

Elevation 3445' (D. F.) Total Depth 3250' PBD 3231'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/GAS Pay 2658' Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 2658', 2862', 2869', 2878', 3024', 3110', 3163', 3183'.

Open Hole NONE Depth Casing Shoe 3250' Depth Tubing 2776'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 72 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 3/4" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. 300 Tubing Press. 40 Date first new oil run to tanks January 4, 1964

Oil Transporter McWood Corporation Trucks

Gas Transporter Phillips Petroleum Company

Remarks: Perforate 4 1/2" Casing with one jet shot per interval 2658', 2862', 2869', 2878', 3024', 3110', 3151', 3163', and 3183'. Acidize with 8 stages, 250 Gals 15% ISTDNE each, 1 ball sealer between stages, Frac with 30,000 Gals refined oil, 45,000 LBS sand, plus 400 Cu Ft. CO-2.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 13 1964, 19

TEXACO Inc.

(Company or Operator)

By: H. D. Raymond
(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Raymond

Address P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title OIL AND GAS INSPECTOR