

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLIC.

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

copy to 24

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____								
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____						
2. NAME OF OPERATOR TEXACO Inc.													
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' from the North Line, and 1980' from the West Line of Section 28, 18-S, 30-E, Eddy County, New Mexico At top prod. interval reported below Unknown At total depth Unknown													
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH				13. STATE					
Regular		Dec. 10, 1963		Eddy				N. M.					
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
Dec. 19, 1963	Dec. 29, 1963	January 8, 1964		3445' (D. F.)		3435'							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS	CABLE TOOLS				
3250'		3231'		NONE		→		3250'	NONE				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Perforate 4 1/2" Casing with one jet shot per interval 2658', 2862', 2869', 2878', 3024', 3110', 3151', 3163', and 3183'.								25. WAS DIRECTIONAL SURVEY MADE Yes					
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Sonic								27. WAS WELL CORED Yes					
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTED RECORD		AMOUNT PULLED			
7"		24.00		558'		9 7/8"		350 Sx. Regular Neat		NONE			
4 1/2"		9.50		3250'		6 1/4"		350 Sx. Class "C" Neat		NONE			
29. LINER RECORD										30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	DEPTH SET (MD)	PACKER SET (MD)	
										2 3/8"	2776'	NONE	
31. PERFORATION RECORD (Interval, size and number) Perforate 4 1/2" Casing with one jet shot per interval 2658', 2862', 2869', 2878', 3024', 3110', 3151', 3163', and 3183'.										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
										2658' to 3183'		8 stages of 250 Gals 15% LSTNE acid. 30,000 Gals refined oil. 45,000 LBS. sand. 400 Cu Ft CO-2	
33. PRODUCTION													
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)								WELL STATUS (Producing or shut-in)			
January 7, 1964		Flowing								Producing			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.	GAS-OIL RATIO
January 8, 1964		24		3/4"		→		72		74.2		NONE	1030
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)	
40 LB		300 LB		→		72		74.2		NONE		30.6	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Phillips Petroleum Company.										TEST WITNESSED BY L. S. Webber			
35. LIST OF ATTACHMENTS NONE													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													
SIGNED		H. L. BELLEFleur		TITLE		Assistant District Superintendent		DATE		January 10, 1964			
H. L. BELLEFleur		ACTING DISTRICT ENGINEER											

(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Core No. 1, from 2830' to 2881', Cut 51', 100% Recovery, Sandy Dolomite, and Sand, Slight Oil & Gas Shows throughout. Job complete 4:00 P. M. December 27, 1963.			
Core No. 2, from 3142' to 3193', Cut 51', 100% Recovery, Lime, Dolomite, and Sand, Slight Oil & Gas Shows Throughout. Job complete 1:30 P. M. December 28, 1963.			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Anhy	268'	
Top of Salt	390'	
Base of Salt	1300'	
Yates	1468'	
Queen	2624'	