Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

LEASE       State A8       WELL NO.       I UNIT       F S 6       T       18 s R 28 E         DATE WORK PERFORMED       August 7, 1963       POOL       Artesia       Artesia         This is a Report of:       (Check appropriate block)       Results of Test of Casing Shut-on         Beginning Drilling Operations       Remedial Work         Plugging       X Other_Change In Casing Program         Detailed account of work done, nature and quantity of materials used and results obtain         After setting 1032' of 8 5/8" J55 casing for water shut off, well was drilled to 1965'.         The original plan was to set 7" casing and pull 8 5/8" casing. Plan was changed and 5 1/2" casing was run in place of 7".         1985' of 5 1/2" J55 casing was set with 216         sx cament. The 1032' of 8 5/8" J55 surface casing was laft in the hole. Above work was performed August 7, 1963, after verbal approval by telephone cell to Hr. Armstrong with 0CC in Artesia.         R E C E I V E D         OCT 3 1 1963         D. C. C.         Artesia.         DF flev.       TD         DF BD       Prod. Int.         Compl Data:         DF flev.       TD         DF BLOW FOR REMEDIAL WORK REPORTS ONLY         Original Well Data:         DF flev.       TD         PBD       Prod. Int.			STON & FAIR,	(Address)						· · · · · · · · · · · · · · · · · · ·
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OCT 31 1963         D. C. C.         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         Original Well Data:         DF Elev.       TD         PBD       Prod. Int.         Compl Date         Tbng. Dia       Tbng Depth         Oil String Dia       Oil String Depth         Perf Interval (s)       Open Hole Interval         Producing Formation (s)       Production, bbls. per day			1963, after	verbal app	proval	by tele	phone ca	ll to	Mr. A	rmstrong
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Perf Interval (s)         Open Hole Interval       Producing Formation (s)         RESULTS OF WORKOVER:       BEFORE         Date of Test			MEDIAL WO	ORK REPO	ORT\$	DNLY		_	ICT 3	1 1963 . C.
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Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by\_\_\_\_

OIL CONSERVATION COMMISSION

Name	ML armstrong						
Title _	ONLAND GAS INSPECTOR 7						
Date _	OCT 31 1963						

(Company) I hereby certify that the information given above is true and complete to the best of

my knowledge Name ant m Position Geologist

Company FRANKLIN, ASTON & FAIR, INC.

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