

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico October 28, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

FRANKLIN, ASTON & FAIR, INC. State "AB", Well No. 1, in SE 1/4 NW 1/4,

(Company or Operator)

(Lease)

F, Sec. 6, T. 18 S, R. 28 E, NMPM, Artesia Pool

Unit Letter

Eddy County. Date Spudded 7-10-63 Date Drilling Completed 8-8-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1874' FML & 1874' FML

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	1032	Mudded
5 1/2	1985	216
2	1807	

Elevation Total Depth 1985' PBTD

Top Oil/Gas Pay 1448' Name of Prod. Form. Queen & Grayburg

PRODUCING INTERVAL - Queen - 1448' 1461'

1453' 1465' Loco Hills - 1724'

Perforations 1457' 1469' 1727'

Open Hole Depth Casing Shoe 1980' Depth Tubing 1807'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed OCT 29 1963 Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 300 MCF/Day; Hours flowed 24

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Limited entry type treatment. Fraced w/30,000 gal. oil and 40,000 lb. sand.

Casing Tubing Date first new Press. Press. oil run to tanks

Oil Transporter

Gas Transporter Empire Abo Gasoline Plant

Remarks: The 8 5/8" casing was set with mud with intention of pulling the same after cementing 5 1/2" casing. Unable to pull 8 5/8" casing due to caving of the hole. Recovering load oil at approximately 5 BPD. Recovered approximately 500 bbls. to date.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 31 1963, 19

FRANKLIN, ASTON & FAIR, INC. (Company or Operator)

By: (Signature)

Title Vice President Send Communications regarding well to:

Name FRANKLIN, ASTON & FAIR, INC.

Address P. O. Box 1090, Roswell, New Mexico

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title OIL AND GAS INSPECTOR

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
No. Copies Received <u>6</u>		
DISTRIBUTION		
	NO FORWARDED	
OPERATOR	<u>3</u>	
SANTA FE	<u>1</u>	
PRORATION OFFICE	<u>1</u>	
STATE LAND OFFICE		
U. S. G. S.		
TRANSPORTER		
FILE	<u>1</u>	<u>—</u>
BUREAU OF MINES		