

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico July 8, 1964  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Franklin, Aston & Fair, Inc. State AB, Well No. 1, in SE 1/4 NW 1/4,  
(Company or Operator) (Lease)  
F, Sec. 6, T. 18 S., R. 28 E., NMPM., Artesia Pool  
Unit Lester  
Eddy County. Date Spudded 7-10-63 Date Drilling Completed 8-8-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation \_\_\_\_\_ Total Depth 1985' PBD  
Top Oil/Gas Pay 1448' Name of Prod. Form. Queen & Grayburg  
PRODUCING INTERVAL - Queen - 1448' 1461'  
1453' 1465' Loco Hills 1724'  
Perforations 1457' 1469 1727'  
Open Hole \_\_\_\_\_ Depth Casing Shoe 1980' Depth Tubing 1807'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	1032	Mudded
5 1/2	1985	216
2	1807	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: 300 MCF/Day; Hours flowed 24  
Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Limited entry type treatment. Fraced w/30,000 gal oil & 40,000

Casing 25# Tubing 15# Date first new oil run to tanks June 1964 lbs. sand

Oil Transporter McWood Corporation, Box 330, Abilene, Texas

Gas Transporter Empire Abo Gasoline Plant, Pan American Petroleum Corp.

Remarks: The 8 5/8" casing was set w/mud with intention of Hobbs, New Mexico pulling the same after cementing 5 1/2" casing. Unable to pull 8 5/8" casing due to caving of the hole. Recovering load oil at approximately 5 BPD. Recovered approximately 500 bbls. to date. (Original C-104 filed October 28, 1963.)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 10 1964, 19

Franklin, Aston & Fair, Inc.  
(Company or Operator)

By: R. R. Aston (Signature)

Title: President  
Send Communications regarding well to:

Name: Franklin, Aston & Fair, Inc.

Address: P. O. Box 1090, Roswell, New Mexico

OIL CONSERVATION COMMISSION

By: M. L. Armstrong  
Title: OIL AND GAS INSPECTOR

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