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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

201967

I. Operator  
Franklin, Aston & Fair, Inc.  
Address  
P.O. Box 1090, Roswell, New Mexico  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☒ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
From the wood corp.  
EFFECTIVE MARCH 1, 1967

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State AB	Well No. 1	Pool Name, including Formation Artesia Queen Grayburg San A	Kind of Lease State, Federal or Fee State	Lease No. 8-11544-3
Location Unit Letter F ; 1874 Feet From The West Line and 1874 Feet From The North Line of Section 6 Township 18 S Range 28 E , NMPM, EDDY County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> THE PERMIAN CORPORATION	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 3119, MIDLAND, TEXAS 79701	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <del>ENTIRE ADO GASOLINE PLANT</del>	Address (Give address to which approved copy of this form is to be sent) PAN AMERICAN PETROLEUM CORPORATION BOX 66, HOBBBS, N. MEXICO	
If well produces oil or liquids, give location of tanks. Effective 2-1-71	Unit F Sec. 6 Twp. 18 S Rge. 28 E	Is gas actually connected? When Yes 10-28-63

If this production is commingled with that from another pool, give commingling order number:

IV. COMPLETION DATA

Designate Type To Completion To Complete Production Co.	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Elevations (DE, RKB, RE, CG, etc.)	Name of Producing Formation Name Changed!	Top Oil/Gas Pay	Tubing Depth			
Perforations From: Pan American Petroleum Corp. To: Amoco Production Co.	TUBING, CASING, AND CEMENTING RECORD			Depth Casing Shoe		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tom P. Stephens  
(Signature)  
Vice President  
(Title)  
2-17-67  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED FEB 21 1967  
BY W. A. Gressitt  
OIL AND GAS INSPECTOR  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple