NO. OF COPIES RECEIVED		12	5	
DISTRIBUTION				
SANTA FE				
FILE		\Box	-	
U.S.G.S.			L	
LAND OFFICE				
TRANSPORTER	OIL	1	<u> </u>	
THANS: ON EN	GAS	1	<u> </u>	
OPERATOR				
BROBATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

L	FILE		AND				
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED MAR 28 1975					
-	OPERATOR OIL (GAS						
s .	PRORATION OFFICE O. C. C.						
-	AMOCO PRODUCTION COMPANY ARTESIA, OFFICE						
١	BOX 367, ANDREWS, TI	BOX 367, ANDREWS, TEXAS 79714					
- 1	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain) FORMERLY: E	FFECTIVE 4-1-75			
ı	Recompletion	Oil Dry Gas	STOTE AB A				
	Change in Ownership	000,11,11111111111111111111111111111111	<u>. — —</u>				
I	f change of ownership give name ind address of previous owner	EANKLIN, ASTON & FA	OVE, KOSWELL, N.	(1)			
I. <u>I</u>	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	rmation Kind of Lease	()			
-	STATE EX	1 ARTESIA-QUE	FEN GSA State, Federal	or Fe TATE B-11594			
	Unit Letter <u>F</u> ; <u>187</u>	4 Feet From The WEST Line	e and Feet From T	The NORTH			
	Line of Section 6 Tow	mship 18-5 Range	38-E , NMPM, EDD	Y County			
1.]	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approv	and conv of this form is to be sent!			
	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which approv				
ł	Name of Authorized Transporter of Cas			- 5			
	anois Front Co.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	economic many resignation			
	If well produces oil or liquids, give location of tanks.	1 16 115 125	ye.	10 27 63			
	If this production is commingled wit	h that from any other lease or pool,					
`	Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allo			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED MAR 3 1 1975 . 19				
		with and that the information given best of my knowledge and belief.					
		$)$ \wedge	TITLESUPERVISOR, DISTRICT II				
	42. NMOCC. ART	1 K Grakum	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen				
	I- DIY	well, this form must be accompanied by a tabulation of the sell, this form must be accompanied by a tabulation of the sell in accordance with RULE 111.					
	1- 08P	NISTRATE E ASSISTANT	All sections of this form must be filled out completely for all				
	I- SUSP) BANG	3118 m 1075	able on new and recompleted wells.				

MAR"27 1975

1- SUSP

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply