

NEW MEXICO
OIL CONSERVATION COMMISSION

Drauer 00 Artesia, NM

DISTRICT OFFICE #2

May thru Aug., 1978

NO. 2001 0/2

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 5-1-78

PURPOSE ALLOWABLE ASSIGNMENT (OLD WELL) (2ND PERIOD)

Effective 5-1-78, an allowable of 3 barrels of oil per day
is hereby assigned to the Baber Well Servicing Company, State
"FX", #1-F, 6-18-28, Artesia Q-6-SA pool.

May total, 93 bbls.
June " , 90 "
July " , 93 "
Aug. " , 93 "

WAG:sm

Baber Well Servicing Co.

NCO

OIL CONSERVATION COMMISSION

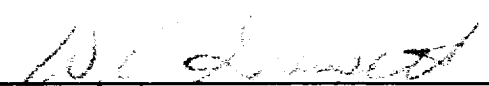

DISTRICT SUPERVISOR

Figure 1

[illegible]

1. The first part of the paper is devoted to the study of the asymptotic behavior of the solutions of the system (1) as $t \rightarrow \infty$. It is shown that the solutions of the system (1) are bounded and tend to zero as $t \rightarrow \infty$ if the matrix A is stable. The second part of the paper is devoted to the study of the asymptotic behavior of the solutions of the system (1) as $t \rightarrow \infty$ if the matrix A is not stable. It is shown that the solutions of the system (1) are unbounded and tend to infinity as $t \rightarrow \infty$ if the matrix A is not stable.

[illegible]

...the

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Figure 1. The effect of the concentration of the *Agrobacterium* strain on the transformation efficiency of *Agrobacterium* strain 101. The concentration of the *Agrobacterium* strain 101 was varied from 10 to 1000 cells per μ l of the transformation mixture. The transformation efficiency was determined as the number of transformants per μ l of the transformation mixture. The data are the mean \pm SD of three independent experiments. The transformation efficiency was significantly higher ($P < 0.05$) at 1000 cells per μ l of the transformation mixture than at 10 cells per μ l of the transformation mixture.

[Faint handwritten notes at the bottom of the page, possibly bleed-through from the reverse side.]

1000

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LAND OFFICE	
OPERATOR	1

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
APR 13 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B 11594
7. Unit Agreement Name
8. Farm or Lease Name
9. Well No. STATE "FX"
10. Field and Pool, or Wildcat I
Artesia, Queen, G., SA
12. County EDDY

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO PIERCE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
BABER WELL SERVICING CO.

3. Address of Operator
P. O. BOX 1772, HOBBS, NEW MEXICO 88240

4. Location of Well
UNIT LETTER **F** **1874** FEET FROM THE **West** LINE AND **1874** FEET FROM
THE **NORTH** LINE, SECTION **6** TOWNSHIP **18-S** RANGE **28-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3645' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <i>Returned to Prod.</i>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up.
2. Pull tubing.
3. 24 Jts. tubing was plugged up with paraffin
4. Replace tubing and ran tubing to within 3' ft. of TD w/10 ft. mud anchor 3' perf., seating nipple and tubing.
5. Ran pump and rods.
6. Put well on production.
7. Made 5 bbls. oil and no water on 24 hr. test. Pumped off.
8. Request 5 bbl. oil allowable. 4/10/78
9. Gas too small to measure. 4/10/78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Ray Baker* TITLE **PRESIDENT** DATE **4/11/78**

APPROVED BY *W.A. Gressett* TITLE **SUPERVISOR, DISTRICT II** DATE **APR 14 1978**

CONDITIONS OF APPROVAL, IF ANY: