

DISTRICT OFFICE		4
COUNTY		1
TOWNSHIP		1
RANGE		1
SECTION		1
TRANSPORTER		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form O-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form O-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form O-101 was filed. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during the month of completion or recompletion. The completion date shall be that date in the case of an oil well when solvent is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

McBee, New Mexico, December 2, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., L. R. Manning Fed "B" MCH-1, Well No. 11, in SW 1/4, Sec. 20, T. 18-S, R. 30E, North Benson State Land Pool
County. Date Spudded 11-16-63 Date Drilling Completed 11-24-63
Elevation 3448 DF Total Depth 3300 PBTD 3287
Top Oil/Casing Pay 2398' Name of Prod. Form. Garabundo

Please indicate location:

D	C	B	A
E	F	G	H
I	J	K	L
M	N	O	P

PRODUCING INTERVAL -

Perforations One foot at 2398', 2706', 2910', 2926', 3263', 3219', 3266'
Open Hole None Depth 3300 Casing Shoe 3266

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 106 bbls. oil, None bbls. water in 4 hrs, 0 min. Size 3/4"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Press. 75# Tubing Press. 100# Date first new oil run to tanks December 1, 1963

Oil Transporter McWood Corporation (Trucks)

Gas Transporter Phillips Petroleum Company

Remarks: Acidized with 2250 gals 15% LSTNE acid.
Frac with 30,000 gals Refined oil and 1-1/2 lbs. of sand per gallon.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 4 1963, 19

TEXACO Inc.

(Company or Operator)

By: (Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

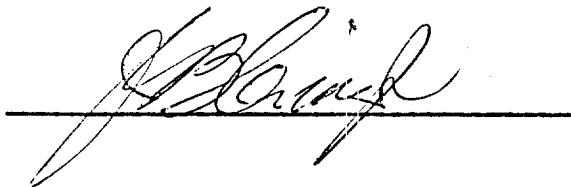
Name TEXACO Inc.

OIL CONSERVATION COMMISSION

By: M. L. Armstrong
OIL AND GAS INSPECTOR

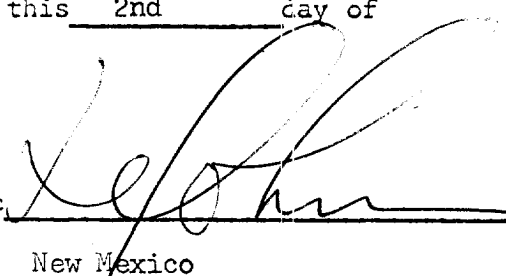
RECEIVED
DEC 4 1963
O. B. C.
ARTESIA, OFFICE

I J. G. Blevins, Jr. being of lawful age and being
the Assistant District Superintendent for TEXACO Inc., do state
that the deviation record which appears on this form is true and
correct to the best of my knowledge.



Subscribed and sworn to before me this 2nd day of
December 19 63.

My Commission expires October 20, 1966

Notary Republic 

for Lea County, State of New Mexico.

Lease L. R. Manning Federal "B" NCT-1 Well No. 11

Deviation Record

Depth

518'
1019'
1482'
1944'
2628'
2999'
3300'

Degrees Off

1/2
1-1/2
2-1/4
3/4
1
3/4
1/2

RECEIVED
DEC 7 1963
G. C. C.
ARTESIA, OFFICE