

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FEDERAL DUPL E*

(See other in-
structions on
reverse side)If approved,
Project Bureau No. 41-100000

copy to 37.

WELL COMPLETION OR RECOMPLETION REPORT LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		2. NAME OF OPERATOR Texaco Inc.		3. ADDRESS OF OPERATOR P. O. Drawer 778, Hobbs, New Mexico		4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) A. Surface Section 28, T-18-S, R-30-E, Eddy County, New Mexico Well located 1860' from East, 2310' from North lines at top prod. interval reported below B. Total depth Unknown C. Unknown		5. LEASE DESIGNATION AND SERIAL NO. 181-103775		6. LANDMAN, ALLOTTEE OR TRIBE NAME None		7. LIFT AGREEMENT NAME None		8. FARM OR LEASE NAME L.R. Manning Red "B" HOI-1 ✓		9. WELL NO. 21 ✓		10. FIELD AND POOL, OR WHOLESALE North Jensen Queen Unit ✓		11. SECTION, T., R., S., OR BLOCK AND SURVEY OR AREA Sec 28, T-18-S, R-30-E											
15. DATE STARTED 11-16-63		16. DATE COMPLETED 11-24-63		17. DATE COMPLETED (Ready to prod.) 12-1-63		18. ELEVATIONS (BS, RKB, RT, GR, ETC.) 3449 (DF)		19. ELEV. CASINGHEAD 3439'		12. COUNTY OR PARISH Eddy		13. STATE New Mexico		14. PERMIT NO. Regular		DATE ISSUED October 30		20. TOTAL DEPTH, MD & TVD 3330'		21. PLUG, PACK T.D., MD & TVD 3297'		22. IF MULTIPLE COMPLET., HOW MANY? 1.0		23. INTERVALS DRILLED BY Rotary		24. ROTARY TOOLS No		25. WAS DIRECTIONAL SURVEY MADE Yes		26. WAS WELL CORED No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) One jet shot at 2698', 2706', 2910', 2926', 3203', 3219', 3241'.																															
29. OTHER ELECTRIC AND OTHER LOGS RUN Gamma Ray Sonic																															
28. CASING RECORD (Report all strings set in well)																															
Casing Size		Weight, LB./FT.		Depth Set (MD)		Hole Size		Cementing Record		Amount Cased																					
7" O.D.		14.30#		513'		9-7/8"		450 sx regular		None																					
4-1/2" O.D.		9.50#		3300'		6-1/4"		350 sx Class "C"		None																					
29. LINER RECORD																															
Size		Top (MD)		Bottom (MD)		Sacks Cement		Screen (MD)		Tubing Record																					
None										2-3/8" O.D.		3266'																			
31. PERFORATION RECORD (Interval, size and number)																															
One jet shot (2698', 2706', 2910', 2926', 3203', 3219', 3241'.																															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																															
Depth Interval (MD)		Amount and Kind of Material Used																													
2698 to 3241'		2250 gals 15% LSTHE Acid Frac w/30,000 gals refined oil w/1-1/2# sand per gallon																													
33. PRODUCTION																															
Date First Production 12-1-63		Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing		Well Status (Producing or shut-in) Producing																											
Date of Test 12-1-63		Hours Tested 4		Choke Size 3/4"		Prod'n. for Test Period 106		Oil—BBL. 61.8		Gas—MCF. None		Water—BBL. 583																			
Flow. Tubing Press. 100		Casing Pressure 75		Calculated 24-Hour Rate 636		Oil—BBL. 370.8		Gas—MCF. None		Water—BBL. 32.4																					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold (Phillips Petroleum Company)																															
35. LIST OF ATTACHMENTS None																															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																															
SIGNED <i>[Signature]</i> TITLE Asst. District Superintendent DATE Dec. 2, 1963																															

*(See Instructions and Spaces for Additional Data on Reverse Side)

[illegible]

Item 5: If there are no applicable State Requirements, locations on Federal or Indian land should be described in accordance with Federal Requirements, or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. It may be 25 and 26; if this well is completed for separate production from more than one interval zone (multiple completion), so state in item 27, and in item 28, the top of the interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 23. Submit a separate report (page) on this form for each interval reported, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Area 29: "Sacks' Concerns": Attached supplemental records for this well should show the details of any multiple stage casing and the location of the cementing tool.

Area 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING BEAR INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
No Coring or DST.			
			Anhydrite 310' Top of Salt 472' Base of salt 1340' Yates 1520' Queen 2670'

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