	NO. OF COPIES RECEIVED			
	DISTRIBUTION /	NEW MEXICO OIL COMSERVATION COMMISSION		Form C-104
	FILE /-	REQUEST FOR ALLOWABLE  AND		Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	LAND OFFICE			
	TRANSPORTER GAS /	_	1 <sub>5.</sub> .	The state of the s
	OPERATOR A		\$\tau_{\text{\tin}}\text{\tin}}\text{\texi{\text{\text{\text{\text{\text{\text{\text{\tin}}\text{\text{\tin}}\text{\texi{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\tin}}\text{\text{\text{\text{\text{\text{\text{\tin}}\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\texi{\text{\tin}\text{\text{\text{\text{\text{\text{\text{\text{\text{\ti}\tint{\text{\text{\text{\text{\text{\text{\tin}}\tint{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\tin}}\tint{\text{\tin}}\tint{\text{\text{\text{\text{\text{\tin}}\tint{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\tin}\tint{\text{\texi}}\tint{\text{\text{\text{\text{\text{\ti}}}\tint{\text{\tin}}\text{\t	
I.	PRORATION OFFICE			
	Cperator V			
	Address Atternational-Yate	÷S		: 7
	Reason(s) for filing (Check proper of	sia. New Mexico		V.1.7 - 10 - 1110
	Reason(s) for filling (Check*proper bos New Well	Change in Transporter of:	Other (Please explain)	
	Recompletion	Cil Dry G	as To correct erro	or in tank location
	Change in Ownership	Casinghead Gas Conde	ensate	
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE		
	Lease Na: 1e	Well No. Pool No	ame, Including Formation SanAndres	Kind of Lease
	Localumn "B"	29 Arte	Sia, Queen Grayburg	State, Federal oFederal
			_	
	Unit Letter G : 19	80 Feet From The N	ne and 1980 Feet From	The E
	Line o: Section , To	wnship 185 Range	- 28E , NMPM,	Eddy County
				Lady
III.	Name of Futhorized Transporter of Ci	TER OF OIL AND NATURAL GA	AS Address (Give address to which appr	oved copy of this form is to be sent)
		^	7-4	
	Continental Pipe L	enighedd Gas or Dry Gas	Arts siandle vidanica	oved copy of this form is to be sent)
	Dhillian Datus Law	^		· ·
	Prillips retroleum	CO. True	OdessaTexas	
	Phillips Petroleum  If well produces oil or liquids,  give locat on of tanks.	Sint   Sent   Timps   Tinges	: Ode Sagay Dexess: W	hen
	If well produces oil or liquids, give locat on of tanks.	11 - 18S 28E	Yes	2-16-64
	If well produces oil or liquids, give locat on of tanks.	c 11 7 18S 28E ith that from any other lease or pool,	Yes give commingling order number:	2-16-64
	If well preduces oil or liquids, give locat on of tanks.  If this production is commingled wi COMPLETION DATA	c 11 7 18S 28E ith that from any other lease or pool,	Yes	Plug Back   Same Res'v.   Diff. Res'v.
	If well produces oil or liquids, give locat on of tanks.  If this production is commingled wi	c 11 7 18S 28E ith that from any other lease or pool,	give commingling order number:	2-16-64
	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completi  Date Spud led	that from any other lease or pool,  Oil Well Gas Well  On - (X)  Date Compl. Ready to Prod.	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.
	If well produces oil or liquids, give locat on of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completi	c 11 7 185 28E ith that from any other lease or pool, on - (X)	give commingling order number:	2-16-64 Plug Back   Same Res'v.   Diff. Res'v.
	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completi  Date Spudded  Pool 1-27-64	that from any other lease or pool,  Oil Well Gas Well  On - (X)  Date Compl. Ready to Prod.	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Dept. 654
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completi  Date Spudded  Pool 1-27-64  Perforations	c 11 18S 28E ith that from any other lease or pool,  On - (X)  Date Compl. Reddy to Prod.  Name of Producing Formation  Crayburg	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth 654*
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completi  Date Spudded  Pool 1-27-64  Perforations	c 11 18S 28E ith that from any other lease or pool,  On - (X)  Date Compl. Reddy to Prod.  Name of Producing Formation  Crayburg	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Dept. 254
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completi  Date Spudded  Pool 1-27-64  Perforations	that from any other lease or pool,  On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth 654*
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completi  Date Spuddled  Pool 1-27-64  Perforations  1 cach 2' jet shot G:	c 11.7 18S 28E  ith that from any other lease or pool,  on - (X)  Date Compl. Reddy to Prod.  Name of Producing Formation  Crayburg  2526', 2528', 2530', 256' TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8" OD 21.9#	give commingling order number:    Note	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth 654   Depth Casing Shoe   2654   SACKS CEMENT
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completi Date Spud led  Pool 1-27-64  Perforations  Cach 2' jet shot 4:  HOLE SIZE	c 11 18S 28E ith that from any other lease or pool, on - (X)  Date Compl. Fleddy to Prod.  Name of Producting Formation  Crayburg  2526', 2528', 2530', 256 TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8" OD 21.9# 4 1/2" OD 11.6#	give commingling order number:    liew Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Dept 2654   Depth Casing Shoe   2654
IV.	If well produces oil or liquids, give locat on of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completi Date Spud led  Pool 1-27-64  Artesia Perforations  Leach 2 jet shot 4: HOLE SIZE	c 11.7 18S 28E  ith that from any other lease or pool,  on - (X)  Date Compl. Reddy to Prod.  Name of Producing Formation  Crayburg  2526', 2528', 2530', 256' TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8" OD 21.9#	give commingling order number:    Note   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Dept 2654   Depth Casing shoe   2654   SACKS CEMENT   75 Sks. reg.
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completi  Date Spuddled  Pool = 27-64  Artesia Perforations  HOLE SIZE  10" 8" \$ 6"	c 11 18S 28E ith that from any other lease or pool, on - (X)  Date Compl. Fleddy to Prod.  Name of Producing Formation  Crayburg  2526', 2528', 2530', 256 TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8" OD 21.9# 4 1/2" OD 11.6# 2 3/8"  COR ALLOWABLE (Test must be a	give commingling order number:    Note	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Dept 2654   Depth Casing shoe   2654   SACKS CEMENT   75 Sks. reg.
IV.	If well produces oil or liquids, give locat on of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completi  Date Spuddled  Pool 1-27-64  Artesia Perforations  1 cach 2' jet shot G: HOLE SIZE  10'' 8'' \$ 6''  TEST DATA AND REQUEST FOIL WELL	C 11 18S 28E ith that from any other lease or pool, on - (X)  Date Compl. Fleddy to Prod.  Name of Producing Formation  Crayburg  2526', 2528', 2530', 256 TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8" OD 21.9# 4 1/2" OD 11.6# 2 3/8"  OR ALLOWABLE (Test must be a able for this december 1985)	give commingling order number:    Note	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Dept: 654   Depth Casing Shoe   2654   SACKS CEMENT   75 Sks. reg.   175 Sks. Incor Poz
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completi  Date Spuddled  Pool 1-27-64  Artesia Perforations  HOLE SIZE  10" 8" & 6"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	Casing & Tubing Size  8 5/8" OD 21.9# 4 1/2" OD 11.6# 2 3/8"  Cor ALLOWABLE (Test must be a able for this delay to Tool.	give commingling order number:    Note	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Dept: 654   Depth Casing Shoe   2654   SACKS CEMENT   75 Sks. reg.   175 Sks. Incor Poz
IV.	If well produces oil or liquids, give locat on of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completi  Date Spuddled  Pool 1-27-64  Artesia Perforations  1 cach 2' jet shot G: HOLE SIZE  10'' 8'' \$ 6''  TEST DATA AND REQUEST FOIL WELL	C 11 18S 28E ith that from any other lease or pool, on - (X)  Date Compl. Fleddy to Prod.  Name of Producing Formation  Crayburg  2526', 2528', 2530', 256 TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8" OD 21.9# 4 1/2" OD 11.6# 2 3/8"  OR ALLOWABLE (Test must be a able for this december 1985)	give commingling order number:    Note	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Dept: 654   Depth Casing Shoe   2654   SACKS CEMENT   75 Sks. reg.   175 Sks. Incor Poz
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completi  Date Spud led  Pool 1-27-64  Artesia Perforations  HOLE SIZE  HOLE SIZE  10'' 8" & 6"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  3-14-64 Length of Test	C 11 18S 28E ith that from any other lease or pool, on - (X)  Date Compl. Fleddy to Prod.  Name of Producing Formation  Crayburg  2526', 2528', 2530', 256 TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8" OD 21.9# 4 1/2" OD 11.6# 2 3/8"  OR ALLOWABLE (Test must be a able for this description of the control	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Deptil 554   Depth Cashy Shoe   2654     SACKS CEMENT   75 Sks. reg.   175 Sks. Incor Poz     and must be equal to or exceed top allowift, etc.)
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completi  Date Spuddled  Pool 1-27-64  Artesia Perforations  HOLE SIZE  10" 8" & 6"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	Casing & Tubing Size  8 5/8" OD 21.9# 4 1/2" OD 11.6# 2 3/8"  Cor ALLOWABLE (Test must be a able for this delay to Tool.	give commingling order number:    Note   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Tubing Depth 654  Depth Casing Shee  2654  SACKS CEMENT  75 Sks. reg.  175 sks. Incor Poz
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completi  Date Spud led  Pool 1-27-64  Artesia Perforations  HOLE SIZE  HOLE SIZE  10'' 8" & 6"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  3-14-64 Length of Test	C 11 18S 28E ith that from any other lease or pool, on - (X)  Date Compl. Fleddy to Prod.  Name of Producing Formation  Crayburg  2526', 2528', 2530', 256 TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8" OD 21.9# 4 1/2" OD 11.6# 2 3/8"  OR ALLOWABLE (Test must be a able for this description of the control	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth 654   Depth Cashy Shoe   2654     SACKS CEMENT   75 Sks. reg.   175 Sks. Incor Poz     and must be equal to or exceed top allowift, etc.)
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completi  Date Spud led  Pool = 27-64  Artesia Perforations  HOLE SIZE  HOLE SIZE  10" 8" \$ 6"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  3-14-64 Length of Test  24 Hours Actual Prod. During Test	C 11 18S 28E ith that from any other lease or pool, on - (X)  Date Compl. Fleedy to Prod.  Name of Producing Formation  Crayburg  2526', 2528', 2530', 256  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8" OD 21.9#  4 1/2" OD 11.6#  2 3/8"  OR ALLOWABLE (Test must be a able for this described on the state of Test  Tubing Pressure	give commingling order number:    Note	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth 654   Depth Casing Shee   2654   SACKS CEMENT   75 Sks. reg.   175 Sks. Incor Poz   l and must be equal to or exceed top allowift, etc.)   Choke Size   Gas-MCF
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completi  Date Spud led  Pool 1-27-64  Artesia Perforations  HOLE SIZE  HOLE SIZE  10'' 8" & 6"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  3-14-64 Length of Test	C 11 18S 28E ith that from any other lease or pool, on - (X)  Date Compl. Fleedy to Prod.  Name of Producing Formation  Crayburg  2526', 2528', 2530', 256  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8" OD 21.9#  4 1/2" OD 11.6#  2 3/8"  OR ALLOWABLE (Test must be a able for this described on the state of Test  Tubing Pressure	give commingling order number:    Note	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth 654   Depth Casing Shee   2654   SACKS CEMENT   75 Sks. reg.   175 Sks. Incor Poz   l and must be equal to or exceed top allowift, etc.)   Choke Size   Gas-MCF
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completi  Date Spud led  Pool = 27-64  Artesia Perforations  HOLE SIZE  HOLE SIZE  10 ii 8" \$ 6"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  3-14-64 Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Casing a Tubing Size  8 5/8" OD 21.9# 4 1/2" OD 11.6# 2 3/8"  Coraybase  CASING & TUBING Size  8 5/8" OD 21.9# 4 1/2" OD 11.6# Casing Pressure  Coraybase  Casing A Tubing Size  Coraybase	give commingling order number:    Note   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Dept. 2654   Depth Cashy Shoe   2654   SACKS CEMENT   75 Sks. reg.   175 Sks. Incor Poz   I and must be equal to or exceed top allowift, etc.)   Choke Size   Gas-MCF   Unknown
IV.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completi  Date Spud led  Pool = 27-64  Artesia Perforations  HOLE SIZE  HOLE SIZE  10" 8" \$ 6"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  3-14-64 Length of Test  24 Hours Actual Prod. During Test	Casing & Tubing Size  8 5/8" OD 21.9# 4 1/2" OD 11.6# 2 3/8"  OR ALLOWABLE (Test must be a able for this december)  Date of Test  Oil-Bbls.  31	give commingling order number:    Note   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth 654   Depth Casing Shee   2654   SACKS CEMENT   75 Sks. reg.   175 Sks. Incor Poz   l and must be equal to or exceed top allowift, etc.)   Choke Size   Gas-MCF   Unknown
v.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completi  Date Spud led  Pool = 27-64  Artesia Perforations  HOLE SIZE  10 ii 8 ii 6 ii  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  3-14-64 Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	C 11 18S 28E ith that from any other lease or pool, on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  Crayburg  2526', 2528', 2530', 256 TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8" OD 21.9# 4 1/2" OD 11.6# 2 3/8"  OR ALLOWABLE (Test must be a able for this described of Test  Tubing Pressure  Oil-Bbis.  31  Length of Test  Tubing Pressure	give commingling order number:    Note	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth 654   Depth Cashing Shoe   2654   SACKS CEMENT   75 Sks. reg.   175 sks. Incor Poz   l and must be equal to or exceed top allowift, etc.)   Choke Size   Gas-MCF   Unknown   Gravity of Condensate   Choke Size
v.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completi  Date Spud led  Pool = 27-64  Artesia Perforations  HOLE SIZE  HOLE SIZE  10 ii 8" \$ 6"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  3-14-64 Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	C 11 18S 28E ith that from any other lease or pool, on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  Crayburg  2526', 2528', 2530', 256 TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8" OD 21.9# 4 1/2" OD 11.6# 2 3/8"  OR ALLOWABLE (Test must be a able for this described of Test  Tubing Pressure  Oil-Bbis.  31  Length of Test  Tubing Pressure	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth 654   Depth Casing Shoe   2654   SACKS CEMENT   75 Sks. reg.   175 Sks. Incor Poz   l and must be equal to or exceed top allowift, etc.)   Choke Size   Gas-MCF   Unknown   Gravity of Condensate   Choke Size
V.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completi Date Spud led    1-27-64	C 11 18S 28E ith that from any other lease or pool, on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  Crayburg  2526', 2528', 2530', 256 TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8" OD 21.9# 4 1/2" OD 11.6# 2 3/8"  OR ALLOWABLE (Test must be a able for this described of Test  Tubing Pressure  Oil-Bbis.  31  Length of Test  Tubing Pressure	give commingling order number:    Note	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth 654   Depth Casing Shoe   2654   SACKS CEMENT   75 Sks. reg.   175 Sks. Incor Poz   l and must be equal to or exceed top allowift, etc.)   Choke Size   Gas-MCF   Unknown   Gravity of Condensate   Choke Size
V.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completi  Date Spud led  Pool = 27-64  Artesia Perforations  HOLE SIZE  HOLE SIZE  10" 8" \$ 6"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  3-14-64 Length of Test  24 Hours Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to the complication of the complex	Casing a Tubing Size  8 5/8" OD 21.9# 4 1/2" OD 11.6# 2 3/8"  OR ALLOWABLE (Test must be a able for this desired for this desired for this desired for the state of the state	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth 654   Depth Casing Shoe   2654   SACKS CEMENT   75 Sks. reg.   175 Sks. Incor Poz   l and must be equal to or exceed top allowift, etc.)   Choke Size   Gas-MCF   Unknown   Gravity of Condensate   Choke Size   ATION COMMISSION 1964
V.	If well produces oil or liquids, give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completi  Date Spud led  Pool = 27-64  Artesia Perforations  HOLE SIZE  HOLE SIZE  10" 8" \$ 6"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  3-14-64 Length of Test  24 Hours Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to the complication of the complex	Casing a Tubing Pressure  Casing Pressur	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth 654   Depth Casing Shoe   2654   SACKS CEMENT   75 Sks. reg.   175 Sks. Incor Poz   l and must be equal to or exceed top allowift, etc.)   Choke Size   Gas-MCF   Unknown   Gravity of Condensate   Choke Size   ATION COMMISSION 1964

Warull E. Begins

District Engineer

September 15, 1965

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

Separate Forms C-104 must be filed for each pool in multiply completed wells.