Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II	OIT CON	IVISION	N RECEIVED						
2.0. Drawer DD, Artesia, NM 88210	Canta I	x 2088 xico 87504	-2088		MAR 1 4 1991				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				MAK I	4 1331				
I.	REQUEST FOR A		S	O. C ARTES					
Operator Morexco, Inc.		Well AP							
Address		*****	-						
Post Office Box	481, Artesia	, New M							
Reason(s) for Filing (Check proper box) New Well	Change in Tran	morter of		(Please explain ge of O		r Fffor	1+1	1 - 1 - 0 1	
Recompletion	Oil Dry Casinghead Gas Con	Gas densate	Leas	e Opera	tions	Taken (Over 2		
If change of operator give name DeKa	alb Energy Co	mpany,	800 Cen	tral, O	dessa,	Texas	79761		
II. DESCRIPTION OF WELL	AND LEASE								
Lease Name	Well No. Pool Name, Including Formation				Kind of Lease State, Federal or Fee Find NME 410				
Dunn B Federal Location	29	Artes	ia-Q-GR	-SA	State, I	ecceral of Fee	Fed.	NM5418	
Unit Letter G	: 1980 Fee	t From The	N Lipe	and19	80 _{F∞}	t From The _	Е	Line	
Section 11 Township	p 18S Ran	ige 2	8E , NM	ГРМ,		Eć	ldy	County	
III. DESIGNATION OF TRAN	ביות פרום מדבים מיני	ND NATU	DAT CAR						
Name of Authorized Transporter of Oil	or Condensate		Address (Give	address to whi	ich approved	copy of this for	rm is to be se	ent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give addr				address to wh	ess to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit Sec. Tw	p. Rge.	Is gas actually	connected?	When	7			
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool	, give comming	ling order numb	er:					
Designate Type of Completion	- (X) Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Pro	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	ations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing	g Shoe		
	TUBING, CA	SING AND	CEMENTI	NG RECOR	D	1	·		
HOLE SIZE	CASING & TUBIN	DEPTH SET			SACKS CEMENT				
					- Frest		ID-3		
					3-22-91				
V TECT DATA AND DECKE	CT FOR ALLOWAR]		
V. TEST DATA AND REQUE OIL WELL (Test must be after	SI FOR ALLUWAB recovery of total volume of l		st be equal to or	exceed top all	numble for thi	e denth or he t	for full 24 ho	····a 1	
Date First New Oil Run To Tank	Date of Test		ethod (Flow, pi			O Jul 24 NO	ws.,		
Length of Test	Tubing Pressure	Casing Press	Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls	Water - Bbis.			Gas- MCF			
GAS WELL	<u> </u>					<u> </u>	·		
Actual Prod. Test - MCF/D	Length of Test	Bbis, Coader	Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			Choke Size				
VL OPERATOR CERTIFIC					JOEDY	ATION	DIVIC:		
I hereby certify that the rules and regree Division have been complied with and is true and complete to the best of my	d that the information given	ioa above		OIL COI	NOEHV			ON ,	
	-		Date	e Approve	ed	MAR 1	g 1991		
Pettera Ola Signature	200		∥ By_	OR	GINAL S	IGNED BY	Y		
Rebecca Olson Production Analyst Printed Name Title				MIKE WILLIAMS Title SUPERVISOR, DISTRICT IT					
March 12, 1991 Date	(505) 746-65 Teleph	20 ooe No.		,		, = .0711			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.