

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instructions
verse side)TE
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 068402

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR TEXACO Inc. ✓	8. FARM OR LEASE NAME North Benson Queen Unit
3. ADDRESS OF OPERATOR P.O. Box 728 Hobbs, New Mexico 88240	9. WELL NO. 28
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter "O", 660 from South line, 1920 from East line Sec 29, Township 18 S, Range 30 E, Eddy County	10. FIELD AND POOL, OR WILDCAT North Benson Queen Grayburg
14. PERMIT NO. Regular	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Unit 0, Sec 29, 18 S, 30 E	12. COUNTY OR PARISH Eddy
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up pulling unit, pull rods and tubing. Clean out as necessary.
2. Perf 5½" csg w/2 JSPI at 2658, 2662, 2862, 2876, 3063, 3068, 3110, 3115, 3150, 3183.
3. Run 3" frac tubing RBP and pkr set RBP at 3200 . Spot acid across perfs. set pkr at 3030 . Breakdown perfs w/500 gals 15% NEA. Frac perfs 3063' 3183 w/20,000 gals geled brine water/w 1 lb/gal 20 40 sand in 2 stages of 10,000 gals ea w/8 ball sealers between stages. Flush w/1500 gals GBW.
4. Move RBP to 2900 spot acid across perfs 2862' 2876'. Set pkr at 2830. Break down perfs w/250 gals 15% NEA. Frac w/10,000 gals geled brine water w/1 lb/gal 20 40 sand in one stage. Flush w/1500 gals.
5. Move RBP to 2680 and set pke at 2630'. Frac perfs 2658 62 as in step #4
6. Pull RBP and pkr. Run prod tubing and swab until sand returns diminish.
7. Run pump and return to production.

RECEIVED
JUL 3 1975
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Dist. Supt.

DATE 7-2-75

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
JUL 3 1975
H. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side