

N. M. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP. DATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 058402

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

North Benson Queen Unit

9. WELL NO.

28

10. FIELD AND POOL, OR WILDCAT

North Benson

Queen Grayburg

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

24 19 50

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different use of well.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

JUL 23 1975

2. NAME OF OPERATOR

TEXACO Inc. ✓

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico

E. B. B.
ARTESIA OFFICE4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

Unit letter "O", 660 from South line, 1920
from East line sec. 29, Township 18-S, Range 30-E
Eddy County

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3442 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull rods, prep to perf.
2. Perf 5 1/2" cs w/2 JSRI 2658, 62, 2862, 76, 3063, 68, 3110, 15, 50 & 83.
Ran pkr on 3 1/2" tubing to 3180 & spot acid. Set pkr. at 3007'.
Frac perfs. 3063-3183 w/20,000 gals. gel brine water w/1# 20-40
sd-gal in 2 stages sep/with ball sealers. Flushed w/1500 gals.
gel brine wtr. First stage 17 BPM at 2600#. Second stage: 13BPM
at 2650#.
3. Pld tbg & pkr. Ran RBP & pkr. Set at 2900'. Pkr at 2825'. Treat
perfs. 2862-2876 w/250 gals. 15% NEA & frac w/10,000 gal gel brine
w/1# 20-40 sd gal. Flushed w/1500 gal gel brine. Move RBP to 2825
& pkr to 2600'. Treat perfs 2650-2662' w/250 gals. 15% NEA & frac
w/10,000 gal gel brine w/1# 20-40 sd gal. Flushed w/1500 gal. gel
brine. Prep to pl pkr. & RBP.
4. Pld 3 1/2" frac tbg, pkr & rbp. Ran 2 3/8" tbg & rods.
5. On 24 hr OPT ending 10:30 A.M. 7-18-75 P/5 BO, 16BW, Gravity 31.0°
GOR ESTD Production prior to w/o 2 BOPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Dist. Supt.

DATE 7-22-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

TITLE

APPROVED
JUL 23 1975
K. L. BEEKWY
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED
JUL 23 1975
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO