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SANTA FE		1.7	1	CONSERVATION COMMISSION	Form C-104
FILE		7-	KEQUEST	AND	O.C. CSupersedes Old C-104 and C-116
U.S.G.S.		'	AUTHORIZATION TO TR	MANU TONO TONO TONO TONO TONO TONO TONO TO	7.450 a.a.
LAND OFFICE			AUTHORIZATION TO TRA	ANSPORT OIL AND 1771 3 24	M'SERECEIVED
IRANSPORTER	OIL	1			
OPERATOR	GAS	5			NOV 2 1 1966
PRORATION OFF	ICE				~ ~ ~
Operator				/	ARTERIA
Sun	set I	nter	national Petroleum Corpor	ation ation	ARTESIA, OFFICE
Address	1.1. T T	Dood	Tains Chit 208 Midland	Torrag	
Reason(s) for filing (lding, Suite 308, Midland	Other (Please explain)	
New Well			Change in Transporter of:	Omer (Predict explaint)	
Recompletion	\sqcap		Oil Dry Go	Effective 11	-1-66
Change in Ownership	x		Casinghead Gas Conde		
If change of owners and address of previ			Wolfson Oil Company	, 3206 Republic Nat'l	L. Bank Tower, Dallas,
DESCRIPTION OF	F WEL	L AN	D LEASE		Texas
Lease Name			į l	tme, Including Formation	Kind of Lease
Holt Federa	1		l Bens	on, Queen Grayburg North	State, Federal or Fee Federal
Unit Letter N			990 Feet From The South Lin	. 2310 Fact From 5	_{The} West
omi Better	1	. /	_		
Line of Section	29	, '	Township 18S Range	30E , _{NMPM} ,	Eddy County
DESCRIPTION OF STREET					
Name of Authorized			RTER OF OIL AND NATURAL GA	AS Address (Give address to which approx	ued copy of this form is to be sent)
1_				P. O. Box 3119, Midlan	·
The Permian			Casinghead Gas or Dry Gas	Address (Give address to which approx	
			ailable. Very small volu		
			Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
If well produces oil of give location of tanks		s,	N 29 18S 30E	No	
If this production is	commi	naled	with that from any other lease or pool,	give commingling order number	
COMPLETION DA		ngred	with that from any other lease or poor,	give committeeing order number.	
Designate Typ	e of C	omple	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded			Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
				•	
Pool			Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations					Depth Casing Shoe
				D CEMENTING RECORD	
HOLE	SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
····					-
TITET DATE AND	DEO	urer	EOD ALLOWADY E		
OIL WELL	, KEØ	UESI		ifter recovery of total volume of load oil (epth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil F	iun To I	Tanks	Date of Test	Producing Method (Flow, pump, gas li)	ft, etc.)
Length of Test			Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During	Test		Oil-Bbls.	Water-Bbls.	Gas - MCF
				<u> </u>	
GAS WELL					
Actual Prod. Test-MCF/D			Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Clerk

(Title)

November 15, 1966

(Date)

OIL CONSERVATION COMMISSION NOV 2 1 1966

APPROVED

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.