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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes OIM C-104 and C-110  
Effective 1-1-65

DEC 20 1973

Operator <b>TEXACO Inc.</b>		<b>O. C. C.</b> <b>ARTESIA, OFFICE</b>	
Address P. O. Box 728, Hobbs, New Mexico 88240			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	Effective 11-1-73	
Recompletion <input type="checkbox"/>			
Change in Ownership <input type="checkbox"/>			
If change of ownership give name and address of previous owner			


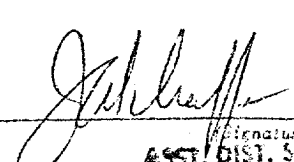
Lease Name <b>North Benson Queen Unit 29</b>		Well No. <b>29</b>	Pool Name, Including Formation <b>North Benson Queen burg</b>	Kind of Lease State, Federal or Fee	Lease No. <b>NM-031874</b>
Location Unit Letter <b>N</b> : <b>990</b> Feet From The <b>South</b> Line and <b>2310</b> Feet From The <b>West</b> Line of Section <b>29</b> Township <b>18S</b> Range <b>30E</b> , NMPM, <b>Eddy</b> County					

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Texas-New Mexico Pipeline Company</b>		Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 1510, Midland, Texas 79701</b>			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Not Connected</b>		Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit <b>N</b>	Sec. <b>29</b>	Twp. <b>18S</b>	Rge. <b>30E</b>	Is gas actually connected? When <b>No</b>

If this production is commingled with that from any other lease or pool, give commingling order number:									
IV. COMPLETION DATA									
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
Perforations	Depth Casing Shoe								
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION DEC 21 1973	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19	
BY 		BY	
TITLE <b>OIL AND GAS INSPECTOR</b>			
This form is to be filed in compliance with RULE 1104.			
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
All sections of this form must be filled out completely for allowable on new and recompleted wells.			
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
 ASST. DIST. SUPT. (Title) DEC 19 1973 (Date)			