

RECEIVED
(Form C-104)
Revised 7/1/57
New Well
Recompletion
OCT 8 1963

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

October 3, 1963
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. Leo R. Manning Fed. "B" NCT-1

, Well No. 7, in NE 1/4 SW 1/4,

(Company or Operator)

(Lease)

K

Sec. 28

T. 18-S

R. 30-E

NMPM,

North Benson-Queen-Layburg Pool

Unit Letter

Eddy

County. Date Spudded 9-12-63

Date Drilling Completed 9-21-63

Please indicate location:

Elevation 3378' (GR)

Total Depth 3350' FBTD 3326'

Top Oil/Gas Pay 2669'

Name of Prod. Form. Grayburg

PRODUCING INTERVAL - One Jet shot per Interval

Perforations 3220', 3191', 3176', 2887', 2879', 2674', 2669'.

Open Hole None

Depth 3350'

Depth 2660'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 396 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 48/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing 250# Tubing 170# Date first new oil run to tanks October 1, 1963

Oil Transporter McWood Corporation (Trucks)

Gas Transporter Phillips Petroleum Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
7"	544	450
4 1/2"	3339	350
2 3/8"	2650	

Remarks: Acidize with 3500 gallons of LSTNE in 7 stages with ball sealer per stage. Frac with 30,000 gallons of refined oil with 1 1/2 lb of sand per gallon with 480 cubic feet per barrel of CO₂ with 600 lbs. of Adomite added.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

TEXACO Inc.

(Company or Operator)

By: _____

(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title OIL AND GAS INSPECTOR

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
No. Copies Received		
DISTRIBUTION		
	NO FURNISHED	
OPERATOR		
SANTA FE		
PRORATION OFFICE		
STATE LAND OFFICE		
U. S. G. S.		
TRANSPORTER		
FILE		
BUREAU OF MINES		