

Form 9-330

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company TEXACO Inc. ✓

Lessor or Tract Leo R. Manning Fed "B" NCT-1

Well No. 7 ✓ Sec. 28 T. 18S R. 30E Meridian NMPM

Location 1980 ft. N of S Line and 1980 ft. E of W Line of Section 28 Elevation 3378 (GR)
(Derrick floor relative to sea level)

P.O. Drawer 728, Hobbs, New Mexico
North Benson
Queen Grayburg State New Mexico
Eddy
County

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date October 3, 1963

Title ASST. DIST. SUPT.

The summary on this page is for the condition of the well at above date.

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Commenced drilling -----, 19⁶³ 9-12 Finished drilling -----, 19⁶³ 9-21

RECEIVED

See Attached Sheet

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

OCT 7 1963

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to O. C. C.
ARTERIA OFFICE

No. 3, from _____ to _____ No. 6, from _____ to _____

Drilled with rotary tool: **IMPORTANT WATER SANDS** No water sands tested.

No. 1, from _____ to _____

No. 2, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7 1/2	14.0	3 1/2	New	544	Baker	None	None	None	Surface
7 1/2	8.5	3 1/2	New	3339	Baker	None	None	None	Surface
UNIONA OIL CO. OIL CR. AND MATT									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	556	450	B&J Service		
4-1/2	3350	350	B&J Service		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3350 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

October 3 1963 Put to producing 10-1 1963

The production for the first 24 hours was 396 barrels of fluid of which 100 % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. 33.3

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

J. W. Roe _____, Driller J. H. Dukeminier _____, Driller

L. Humphrey, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	285	285	Sand
285	525	240	Sand, Salt, Anhy.
525	1500	975	Salt & Anhy
1500	2300	800	Anhy & Gyp
2300	2430	130	Anhy
2430	2535	105	Anhy & Sand
2535	2770	235	Lime
2770	2855	85	Sandy Lime
2855	3350	495	Lime
3350	TD		
3326	PBTD		
Estimate			
6 USGS			
1 NMOC			
1 Well File			
1 Field			

Estimate

6 USGS
1 NMOCC
1 Well File
1 Field

(OVER)

16-43094-5

