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State of New Mexico Energ

linerals and Natural Resources Department

Santa Fe, New Mexico 87504-2088

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Form C-104 Revised 1-1-89 See Instructions

At Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

O. C. D.



## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

MERIT DRIVE, SUITE 500, DALLAS, TEXAS 75251	I.				/W W . W .	· · · · · · · · · · · · · · · · · · ·					
Inches   Company   Continues   Company   Continues						30-015-10124					
Shee Wall   County in Transporter of Configuration   Configu	12221 MERIT DRIVE, S	UITE 500, D	ALLAS	, TEXAS 75251							
Recompletion   O3			Change in	Transporter of:						***************************************	
The state of personal pies name and address of private agreements of the control	1 '		_	Dry Gas							
GREENHILL PETROLEUM CORPORATION, 16010 BARKER'S POINT LN, SUITE 325, HOUSTON, TX 77079  T. DESCRIPTION OF WELL AND LEASE  TLUB SECRET SOME						EFFECTIVE OCTOBER 2, 1992					
II. DESCRIPTION OF WELL AND LEASE   Waths   Pool Name, Indicating Formation   I.S BENSON QUEEN GRAYBURG, NORTH   State Res   NM-033775	· · · · · · · · · · · · · · · · · · ·										
Marine   M	GREENHILL PETROLE	UM CORPO	RATION	I, 16010 BARKER'S	POINT LN	SUITE 325	HOUSTON	, TX 77079			
NORTH BENSON QUEEN UNIT   15   BENSON QUEEN GRAYBURG, NORTH   FEDERAL   NM-033775						nation   Kind of Lease					
Unit Lester K 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 28 Transpared Control 1980 Reason 1980 Feet From The Name of Country Education 1980 Feet From The Name of Front Institute 1980 Feet Front I	NORTH BENSON QUEEN UNIT 15 BENSON QUEEN					G. NORTH		· ·		15	
Section 28	Location							TEDERAL			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil XX or Condensate TEXACO TRANSPORTATION TEXACO TRANSPORTATION Name of Authorized Transporter of Casing Aut			<del></del>	Feet From The	SOUTH	Line and	1980	Feet From The	WEST	Line	
Name of Authorized Transporter of Out XX or Consensate  EXACC TRANSPORTATION  Name of Authorized Transporter of Caleinghead Cas  NONE  If well produces oil or biquids, give location of unks.  If this production is commissipal white that from any other lease or pool, give commissiping order number:  IV. COMPLETION DATA  Designate Type of Completion - (X)  Total Depth  Designate Type of Completion - (X)  Designate Type of Completion - (X)  Tubling Casing Shoe  Depth Casing Shoe  Depth Casing Shoe  TUBING, Casing And Cementing Record  Tubling Casing Type - (X)  Designate Type of Total and the size recovery of total volume of load oil and use the qual to or exceed top allowable for this depth or the for full 24 hours.)  Designate Type of Test  Type of Test  Designate Type of Test  Type of Test  Designate Type of Test  Ty						NMPM			County EDDY		
TEXACO TRADING & TRANSPORTATION  In the product of transporter of Cale laghed Gas NONE  When of Authorised Transporter of Cale laghed Gas NONE  Unit  I Sec. Twp Reg. Is gas actually connected?  When?  Reg. Is gas actually connected?  Reg.	Namer of Authorized Transporter of	OI XX	ER OF		L GAS	Address/Give a	ddress to which ar	incomed come of the			
Name of Authorized Transporter of Caringhead Gas NONE  If well produces of or liquids, the land of the											
NONE   Twell produces of or liquids,   Unit   Sec.   Twp   Nge   Is gas actually connected?   When?	Name of Authorized Transporter of C	Casinghead Gas									
give location of tanks.  I 28 18S 30E NO  When's No  If this production is comminished with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion - (X)  Designate Type of Completion - (X)  Designate Type of Completion - (X)  Descriptions  Descriptions  Descriptions  Descriptions  Descriptions  Top OBIGGS Pay  Toking Depth  PERTON  Toking Shoce  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  PARTON  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and us be qual to or exceed top allowable for this depth or be for full 24 hours.)  Diese First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. Test - MCF/D  Length of Test  Bible. Condensate/MMCF  Gravity of Condensate  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above		<del></del>									
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Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pey  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  For Till The Till Till Till Till Till Till Till Til		tion - (X)					, , , ,			Dai Rus V	
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Division have been complied with and that the information given above	I hereby certify that the rules and regul	ations of the Oil C	onsevation			OIL CO	NSERVA	TION DI	VISION		
is true and complete to the best of my knowledge and belief.  Date Approved  OCT 1 9 1992	Division have been complied with and	that the information	n given abov	ve.				_			
	is true and complete to the best of my l	mowledge and beli	cf.			Date Approved 0CT 1 9 1992					
March Carath By Original Signed By	Aluna Huenle					Rv	001018			<del>*</del>	
SUPPLY I CAPPLITY PROPERTY ATOPY ATO	Signiture SHERYL J. CARRUTH REGULATORY MGR.					MIKE WILLIAMS					
Printed Name  Title SUPERVISOR, DISTRICT 19						1140	- SUPER	WISOR, DI	STRICT II	·	
10/08/92 (214)701-8377										i	
Date Telephone No.			7								

INSTRUCTION This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filed out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.