

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION
Artesia, NM
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

CSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator
Merit Energy Co.

Address and Telephone No.
12222 Merit Drive Suite 1500 Dallas Texas 25251

Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 1980' FWL Sec. ~~27~~ 28
18S 30E

5. Lease Designation and Serial No.
NM-033775

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
North Benson Queen Unit

8. Well Name and No.
#15

9. API Well No.
30-015-10124

10. Field and Pool, or Exploratory Area
Benson Queen Grayburg

11. County or Parish, State
Eddy, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Perf & Acidize</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Increase perf density in existing pay
- 2) Acidize
- 3) Return Well to Production

RECEIVED

AUG 24 '94

C. C. D.
ARTESIA, OFFICE

AUG 1 11 27 AM '94

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14. I hereby certify that the foregoing is true and correct

Signed Shannon J. Shaw Title Regulatory Manager Date 7-29-94

(This space for Federal or State office use)

Approved by Shannon J. Shaw Title Petroleum Engineer Date 8/23/94

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME
FIELD
COUNTY, STATE

NORTH BENSON QUEEN UNIT # 15
NORTH BENSON QUEEN-GRAYBURG
EDDY COUNTY, NEW MEXICO

KB 3434'
DF 3433'
GL 3423'

INJECTION PRODUCTION X

COMPL. DATE 10/03/63

CASING SIZE 7"
CASING TYPE 14.0#, SW

544'

REMARKS:

TUBING DETAIL

SIZE 2 3/8" SN
TYPE J-55
#JTS/FT 105 / 2660'

HISTORY:

10/63 ACID - 3.5 mg LSTNE
7 stages w/ball sealers
FRAC 30 mg, 45 m#

PACKER TYPE
SET AT

TUBING ANCHOR TYPE
SET AT

': 396 BO, 0 BW
24 hours - flow

ROD DETAIL

SIZE GRADE # RODS
3/4" 13
5/8" 114

PUMP TYPE/SIZE 2 x 1.5 x 12

PERFORATIONS:

1 JSPF 2669'
2674'
2879'
2887'
3176'
3191'
3220'

CASING SIZE 4 1/2"
CASING TYPE 9.5#, J-55

TD 3350'
HOLE SIZE 6 1/4"
PBDT 3326'

DATE PREPARED: 11-12-90 PK

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