Form 9-331 (May 1963)

DEPARTMENT OF THE INTERIOR SUBMIT IN TRIPLICAT (Other instructions on a verse side)

Unit

Unit

New Mexico

	Budget	Burea	u No	. 42-R	142
LEASE	DESIGN	ATION	AND	SERIAL.	NO.

5.	LEASE	DESIGNATION	AND	SERIAL	NO.

10. FIELD AND POOL, OR WILDCAT

9. WELL NO.

Eddy

_OGICAL SURVEY	NM-033 775
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	SUN	IDRY	NOTICES	AND	REPORTS	ON	WEL	LLS		
(Do not	use this	form	for proposals to	drill or to	o deepen or plug MIT—" for such	back to	a dif	ferent	reservo	ir.
		Use	ATTEMORITON	ron ren	July Tor Sum	proposa	···′			

				Use	MILLI	MIION FOR TEN	Siri- for such prop	05415.)		_					
ī.								-	- L	-	VE	D	UNIT AGREES	MENT NAME	
	WELL		GAS WELL		OTHER	Water	Injection							Benson	
2.	NAME	OF OP	ERATOR					ı	MAY 2	n	1070	8.	FARM OR LE	ASE NAME	
	\mathbf{T}	EXA	CO.	Inc	· W			·	11M1 &	V	ס/כו		North	Benson	Queen

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface

660' FSL & 2310' FWL of Section 23, T-18-S,

R-30-E, Unit Letter N, Eddy Co., New Mexico
PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA Sec. 28, T-18-S, R-30-E

North Benson Queen Unit

Regular

16.

3. ADDRESS OF OPERATOR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

3463' (DF)

NOTICE	OF INTENTION TO:	SUBSEQUENT REPORT OF:				
FRACTURE TREAT FRACTURE TREAT ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 - Rig up. Install BOP. Pull injection tubing & packer. 1.

Set RBP.

- Perforate $\frac{4}{2}$ " casing w/2-JSPF from 2742'-2748', 2754'-2764', 2956'-2960', 2964'-2976', 3019'-3023'.
- Set packer @ 3200'. Block old perforations 3224'-3295' w/8000 gal. Flow Control II.
- Set RBP @ 3100'. Spot 300 gal. 15% NE Acid across perforations 2742'-
- Set packer @ 2700'. Acidize perforations 2742'-3023' w/1500 gal. Mud Acid w/clay stabilizers.

Pull RBP & tubing.

Run injection tubing & packer. Test & return to injection.

RECEIVED

9/FI 8 T YAM

777		B. S. GEOLOGIGAL SURVEY ARTESIA, NEW MEXICO
8. I hereby certify that the foregoing is true and co		e \
SIGNED ////	THILE Asst. Dist. Supt.	DATE May 17, 1976
(This space for Federal or State office use)		
APPROVED PO	TITLE	DATE
CANOLITONS OF APPROVAL, IF ANY:		
1 AX 15 TO		
L. BEEKINAN	*See Instructions on Reverse Side	
ACTING DISTRICT ENGLY		